API Well Number: 43047535870000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

	1. WELL NAME and NUMBER NBU 1022-5B1CS
2. TYPE OF WORK DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** NATURAL BUTTES
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME** NATURAL BUTTES
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.	**7. OPERATOR PHONE** 720 929-6515
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217	**9. OPERATOR E-MAIL** julie.jacobson@anadarko.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-01191-A	**11. MINERAL OWNERSHIP** FEDERAL ◉ INDIAN ○ STATE ○ FEE ○
	12. SURFACE OWNERSHIP FEDERAL ◉ INDIAN ○ STATE ○ FEE ○
13. NAME OF SURFACE OWNER (if box 12 = 'fee')	**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ◉ (Submit Commingling Application) NO ○
	19. SLANT VERTICAL ○ DIRECTIONAL ◉ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1078 FNL 1932 FEL	NWNE	5	10.0 S	22.0 E	S
Top of Uppermost Producing Zone	586 FNL 1810 FEL	NWNE	5	10.0 S	22.0 E	S
At Total Depth	586 FNL 1810 FEL	NWNE	5	10.0 S	22.0 E	S

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 586	**23. NUMBER OF ACRES IN DRILLING UNIT** 1363
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 448	**26. PROPOSED DEPTH** MD: 10320 TVD: 10293
27. ELEVATION - GROUND LEVEL 5152	**28. BOND NUMBER** WYB000291	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 43-8496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 2560	28.0	J-55 LT&C	0.2	Type V	180	1.15	15.8
							Class G	270	1.15	15.8
Prod	7.875	4.5	0 - 10320	11.6	HCP-110 LT&C	12.5	Premium Lite High Strength	310	3.38	12.0
							50/50 Poz	1490	1.31	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Gina Becker	**TITLE** Regulatory Analyst II	**PHONE** 720 929-6086
SIGNATURE	**DATE** 02/06/2013	**EMAIL** gina.becker@anadarko.com
API NUMBER ASSIGNED 43047535870000	**APPROVAL** Permit Manager	

RECEIVED: March 12, 2013

Kerr-McGee Oil & Gas Onshore. L.P.

NBU 1022-5B1CS

Surface: 1078 FNL / 1932 FEL NWNE
BHL: 586 FNL / 1810 FEL NWNE

Section 5 T10S R22E

Unitah County, Utah
Mineral Lease: UTU-01191-A

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. & 2.a **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Formation	Depth	Resource
Uinta	0 - Surface	
Green River	1,312'	
Birds Nest	1,622'	Water
Mahogany	2,113'	Water
Wasatch	4,505'	Gas
Mesaverde	7,032'	Gas
Sego	9,171'	Gas
Castlegate	9,248'	Gas
Blackhawk	9,693'	Gas
TVD =	10,293'	
TD =	10,320'	

2.b Kerr McGee Oil & Gas Onshore LP (Kerr McGee) may elect to drill to (i) the Blackhawk formation (part of the Mesaverde Group), (ii) to a shallower depth within the Mesaverde Group, or (iii) to the Wasatch Formation. If Kerr McGee drills to the Blackhawk formation, please refer to Blackhawk as the bottom formation. The attached Blackhawk Drilling Program includes Total Vertical Depth, Total Depth, and appropriate casing and cement programs for the deeper formation.

If Kerr-McGee drills to a shallower depth in the Mesaverde Group or to the Wasatch Formation, please refer to the attached Wasatch/Mesaverde Drilling Program which includes Total Vertical Depth, Total Depth, and appropriate casing and cement programs for the shallower formations.

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the Standard Operating Practices on file with the BLM Vernal Field Office.

RECEIVED: February 04, 2013

4. Proposed Casing & Cementing Program:

Please refer to the Standard Operating Practices on file with the BLM Vernal Field Office.

5. Drilling Fluids Program:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

6. Evaluation Program:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

7. Abnormal Conditions:

7.a Blackhawk (Part of Mesaverde Group)

Maximum anticipated bottom hole pressure calculated at 10293' TVD, approximately equals 6,588 psi (0.64 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 4,309 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

7.b Wasach Formation/Mesaverde Group

Maximum anticipated bottom hole pressure calculated at 9171' TVD, approximately equals 5,594 psi (0.61 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,601 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the Standard Operating Practices on file with the BLM Vernal Field Office.

10. Other Information:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

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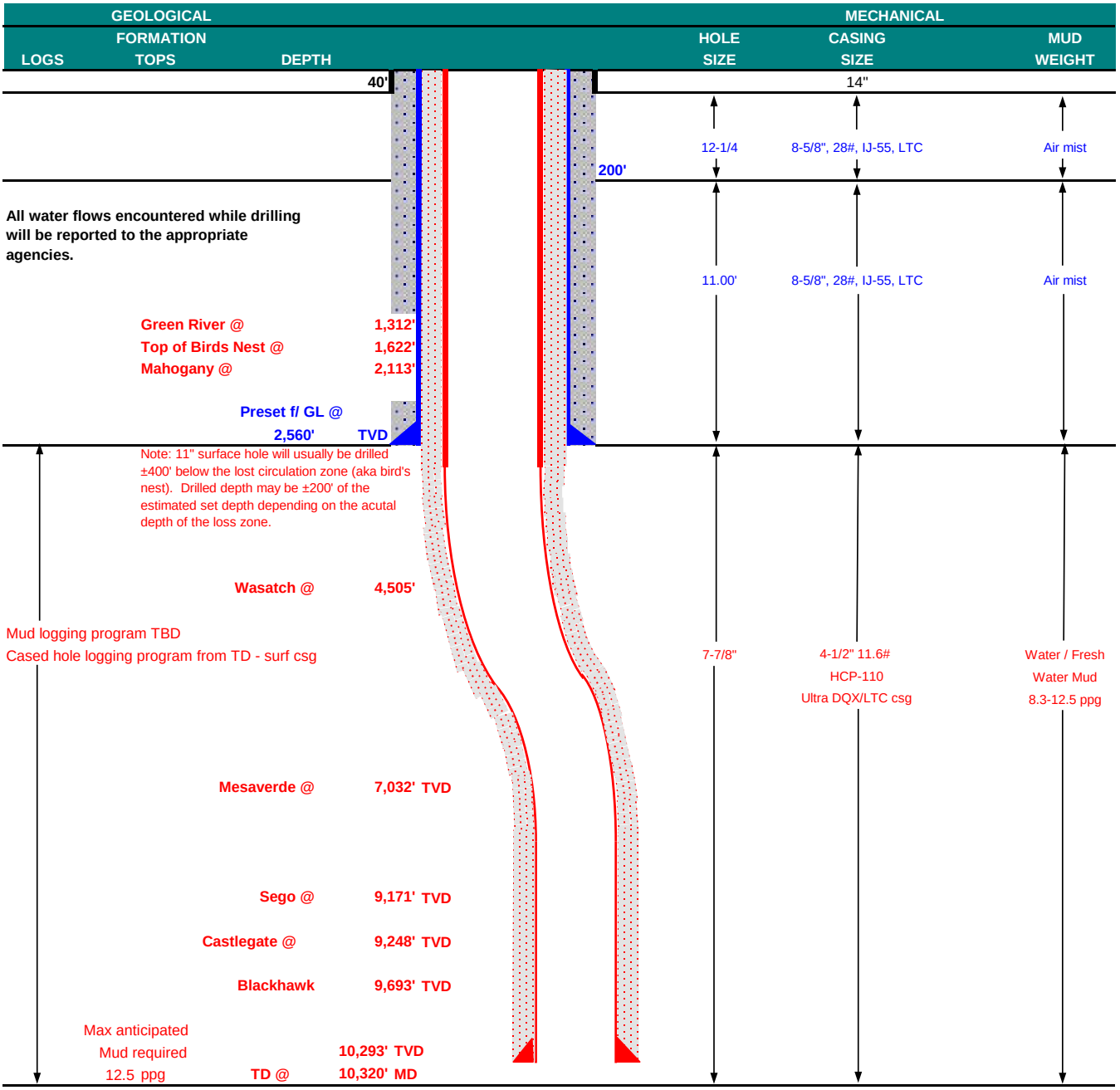
KerrMcGee

KERR-McGEE OIL & GAS ONSHORE LP

Blackhawk Drilling Program

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP		DATE	January 2, 2013	
WELL NAME	NBU 1022-5B1CS		TD	10,293' TVD	10,320' MD
FIELD	Natural Buttes	COUNTY Uintah	STATE Utah	FINISHED ELEVATION	5,152'
SURFACE LOCATION	NWNE	1078 FNL	1932 FEL	Sec 5	T 10S R 22E
	Latitude:	39.982296	Longitude:	-109.461236	NAD 83
BTM HOLE LOCATION	NWNE	586 FNL	1810 FEL	Sec 5	T 10S R 22E
	Latitude:	39.983647	Longitude:	-109.460823	NAD 83
OBJECTIVE ZONE(S)	BLACKHAWK (Part of the Mesaverde Group)				
ADDITIONAL INFO	Regulatory Agencies: BLM (Minerals), BLM (Surface), UDOGM Tri-County Health Dept.				



RECEIVED: February 04, 2013

KERR-McGEE OIL & GAS ONSHORE LP

Blackhawk Drilling Program

CASING PROGRAM

	SIZE	INTERVAL			WT.	GR.	CPLG.	DESIGN FACTORS BURST	COLLAPSE	LTC TENSION	DQX TENSION
CONDUCTOR	14"	0-40'									
								3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0	to	2,560	28.00	IJ-55	LTC	2.10	1.57	5.54	N/A
								10,690	8,650	279,000	367,174
PRODUCTION	4-1/2"	0	to	5,000	11.60	HCP-110	DQX	1.19	1.29		3.79
	4-1/2"	5,000	to	10,320'	11.60	HCP-110	LTC	1.19	1.29	5.59	

Surface Casing:

(Burst Assumptions: TD = 12.5 ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 9000 psi) 0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80	1.15
Option 1			+ 0.25 pps flocele				
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80	1.15
			+ 2% CaCl + 0.25 pps flocele				
SURFACE			**NOTE: If well will circulate water to surface, option 2 will be utilized**				
Option 2	LEAD	2,060'	Premium cmt + 16% Gel + 10 pps gilsonite	280	35%	12.00	2.86
			+ 0.25 pps Flocele + 3% salt BWOC + GR 3 pps				
	TAIL	500'	Premium cmt + 2% CaCl	170	35%	15.80	1.15
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	4,000'	Premium Lite II +0.25 pps celloflake + .4% FL-52	310	35%	12.00	3.38
			+ .3% R-3 + .5 lbs/sk Kol-Seal + 6%Bentonite II +				
			1.2% Sodium Metasilicate + .05 lbs/sk Static Free				
	TAIL	6,320'	50/50 Poz/G + 10% salt + .05 lbs/sk Static Free	1,490	35%	14.30	1.31
			+ 1.2% Sodium Metasilicate + .5 % EC-1				
			+.002 gps FP-6L + 2% Bentonite II				

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well. 1 centralizer on the first 3 joints and one every third joint thereafter.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

IF extreme mud losses are observed OR cement doesn't reach surface on a well on the pad, a DV Tool may be used. With Cement Baskets above and Below it.

DRILLING ENGINEER: _____ **DATE:** _____

Nick Spence / John Tuckwiller / Brian Cocchiere / Tyler Elliott

DRILLING SUPERINTENDENT: _____ **DATE:** _____

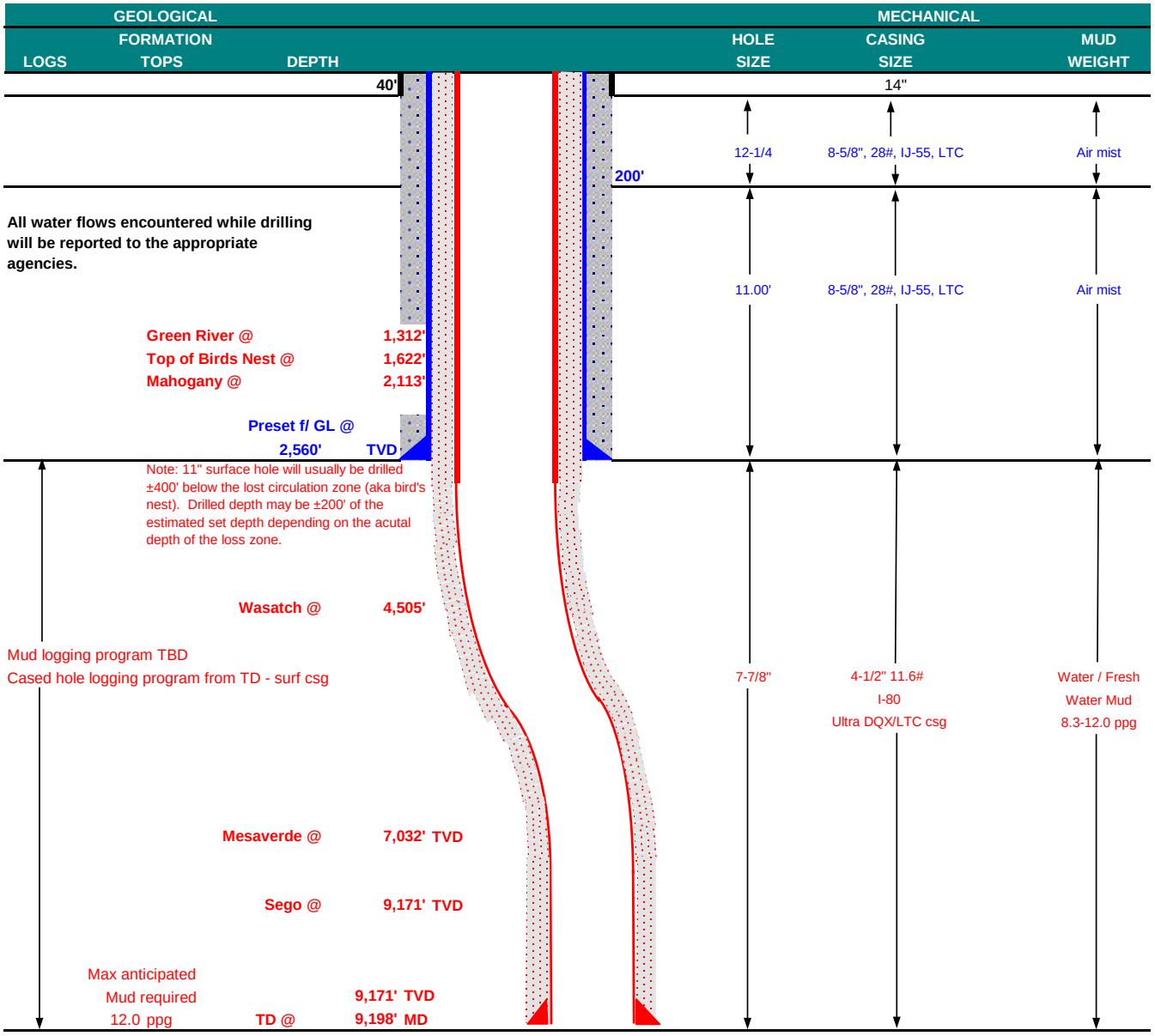
Kenny Gathings / Lovel Young

RECEIVED: February 04, 2013

KERR-McGEE OIL & GAS ONSHORE LP

Wasatch/Mesaverde Drilling Program

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP			DATE	January 2, 2013
WELL NAME	**NBU 1022-5B1CS**			TD	9,171' TVD 9,198' MD
FIELD	Natural Buttes	COUNTY	Uintah	STATE	Utah
				FINISHED ELEVATION	5,152'
SURFACE LOCATION	NWNE	1078 FNL	1932 FEL	Sec 5 T 10S	R 22E
	Latitude:	39.982296	Longitude:	-109.461236	NAD 83
BTM HOLE LOCATION	NWNE	586 FNL	1810 FEL	Sec 5 T 10S	R 22E
	Latitude:	39.983647	Longitude:	-109.460823	NAD 83
OBJECTIVE ZONE(S)	Wasatch Formation/Mesaverde Group				
ADDITIONAL INFO	Regulatory Agencies: BLM (Minerals), BLM (Surface), UDOGM Tri-County Health Dept.				



RECEIVED: February 04, 2013

KerrMcGee

KERR-McGEE OIL & GAS ONSHORE LP

Wasatch/Mesaverde Drilling Program

CASING PROGRAM

	SIZE	INTERVAL			WT.	GR.	CPLG.	DESIGN FACTORS BURST	COLLAPSE	TENSION LTC	TENSION DQX
CONDUCTOR	14"	0-40'									
								3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0	to	2,560	28.00	IJ-55	LTC	2.10	1.57	5.54	N/A
								7,780	6,350		267,035
PRODUCTION	4-1/2"	0	to	5,000	11.60	I-80	DQX	1.11	1.11		3.06
								7,780	6,350	223,000	
	4-1/2"	5,000	to	9,198'	11.60	I-80	LTC	1.11	1.11	5.61	

Surface Casing:

(Burst Assumptions: TD = 12.0 ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

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CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT		YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80		1.15
Option 1			+ 0.25 pps flocele					
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80		1.15
			+ 2% CaCl + 0.25 pps flocele					
SURFACE			**NOTE: If well will circulate water to surface, option 2 will be utilized**					
Option 2	LEAD	2,060'	Premium cmt + 16% Gel + 10 pps gilsonite	280	35%	12.00		2.86
			+ 0.25 pps Flocele + 3% salt BWOC + GR 3 pps					
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80		1.15
			+ 0.25 pps Flocele + 3% salt BWOC + GR 3 pps					
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80		1.15
PRODUCTION	LEAD	3,998'	Premium Lite II +0.25 pps celloflake + .4% FL-52	310	35%	12.00		3.38
			+ .3% R-3 + .5 lbs/sk Kol-Seal + 6%Bentonite II +					
			1.2% Sodium Metasilicate + .05 lbs/sk Static Free					
	TAIL	5,200'	50/50 Poz/G + 10% salt + .05 lbs/sk Static Free	1,230	35%	14.30		1.31
			+ 1.2% Sodium Metasilicate + .5 % EC-1					
			+.002 gps FP-6L + 2% Bentonite II					

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

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DRILLING ENGINEER: _____ **DATE:** _____

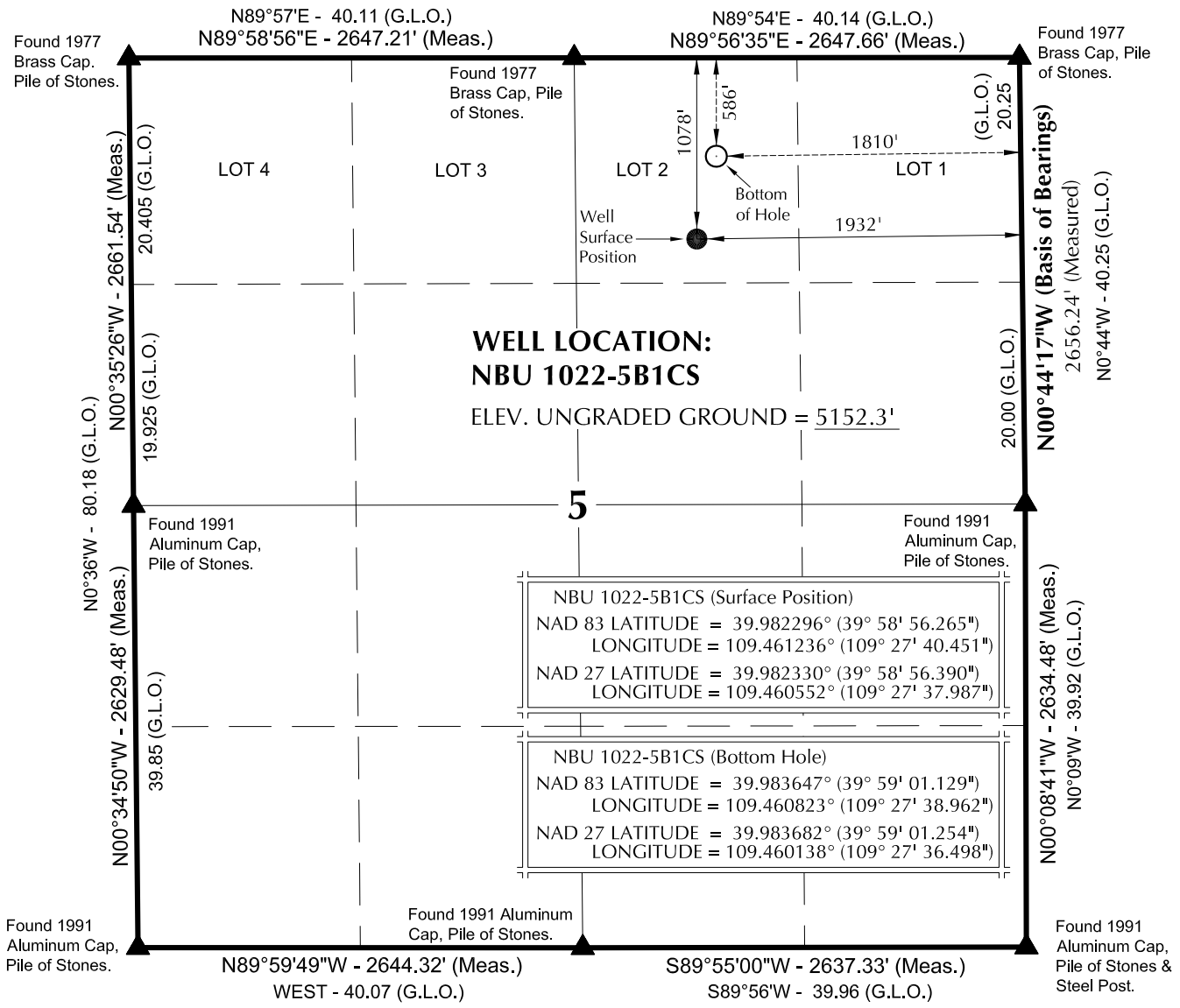
Nick Spence / John Tuckwiller / Brian Cocchiere / Tyler Elliott

DRILLING SUPERINTENDENT: _____ **DATE:** _____

Kenny Gathings / Lovel Young

RECEIVED: February 04, 2013

T10S, R22E, S.L.B.&M.



NOTES:

▲ = Section Corners Located

1. Well footages are measured at right angles to the Section Lines. G.L.O. distances are shown in feet or chains.
2. 1 chain = 66 feet.
3. The Bottom of hole bears N13°14'52"E 505.77' from the Surface Position.
4. NAD 83 Latitude & Longitude are (CORS 96)(EPOCH:2002).
5. Bearings and Distances are based upon a Local Cartesian Grid, oriented to Geodetic North at the North 1/4 Corner of Section 8, T10S, R22E, S.L.B.&M. The Grid having a mean project height of 5300'. Lineal units used are U.S. Survey Foot.
6. Basis of elevation is Tri-Sta "Two Water" located in Lot 4 of Section 1, T10S, R21E, S.L.B.&M. The elevation of this Tri-Sta is shown on the Big Pack Mtn NE 7.5 Min. Quadrangle as being 5238'.

N

1000' 500' 0' 1000'

SCALE

SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

9-5-12

PROFESSIONAL LAND SURVEYOR
REGISTRATION No. 6028691
STATE OF UTAH

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD: NBU 1022-5B

NBU 1022-5B1CS
WELL PLAT
586' FNL, 1810' FEL (Bottom Hole)
LOT 2 OF SECTION 5, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH.

609 CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 8-23-12	SURVEYED BY: J.W.	SHEET NO: 2
DATE DRAWN: 8-23-12	DRAWN BY: J.G.C.	2 OF 17
SCALE: 1" = 1000'	Date Last Revised:	

RECEIVED: February 04, 2013

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27			NAD83		NAD27		
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	FOOTAGES	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	FOOTAGES
NBU 1022-5B4BS	39°58'56.294" 39.982304°	109°27'40.328" 109.461202°	39°58'56.419" 39.982339°	109°27'37.864" 109.460518°	1075' FNL 1923' FEL	39°58'57.819" 39.982727°	109°27'38.919" 109.460811°	39°58'57.944" 39.982762°	109°27'36.456" 109.460127°	921' FNL 1811' FEL
NBU 1022-5B1CS	39°58'56.265" 39.982296°	109°27'40.451" 109.461236°	39°58'56.390" 39.982330°	109°27'37.987" 109.460552°	1078' FNL 1932' FEL	39°59'01.129" 39.983647°	109°27'38.962" 109.460823°	39°59'01.254" 39.983682°	109°27'36.498" 109.460138°	586' FNL 1810' FEL
NBU 1022-5B1BS	39°58'56.235" 39.982288°	109°27'40.573" 109.461270°	39°58'56.360" 39.982322°	109°27'38.110" 109.460586°	1081' FNL 1942' FEL	39°59'04.478" 39.984577°	109°27'38.941" 109.460817°	39°59'04.603" 39.984612°	109°27'36.477" 109.460133°	247' FNL 1804' FEL
NBU 1022-5G1BS	39°58'56.206" 39.982279°	109°27'40.696" 109.461304°	39°58'56.331" 39.982314°	109°27'38.232" 109.460620°	1084' FNL 1951' FEL	39°58'50.942" 39.980817°	109°27'38.959" 109.460822°	39°58'51.067" 39.980852°	109°27'36.495" 109.460138°	1617' FNL 1823' FEL
NBU 1022-5G4BS	39°58'56.177" 39.982271°	109°27'40.819" 109.461338°	39°58'56.302" 39.982306°	109°27'38.355" 109.460654°	1087' FNL 1961' FEL	39°58'46.644" 39.979623°	109°27'39.593" 109.460998°	39°58'46.769" 39.979658°	109°27'37.130" 109.460314°	2052' FNL 1878' FEL
NBU 140	39°58'56.576" 39.982382°	109°27'39.759" 109.461044°	39°58'56.701" 39.982417°	109°27'37.296" 109.460360°	1047' FNL 1878' FEL					
NBU 1022-05BT	39°58'56.762" 39.982434°	109°27'39.899" 109.461083°	39°58'56.887" 39.982469°	109°27'37.436" 109.460399°	1028' FNL 1889' FEL					

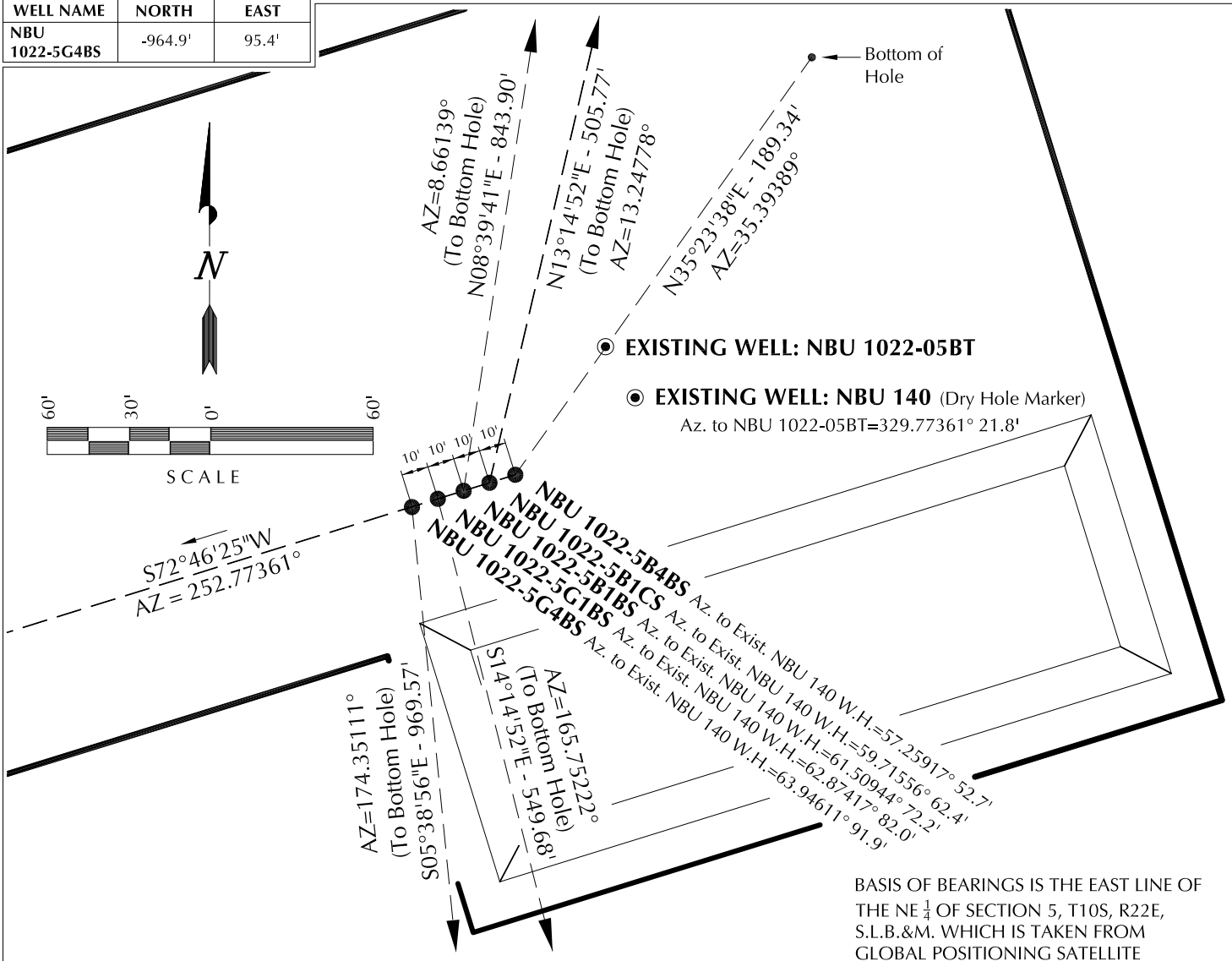
RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST
NBU 1022-5B4BS	154.3'	109.7'
NBU 1022-5G4BS	-964.9'	95.4'

WELL NAME	NORTH	EAST
NBU 1022-5B1CS	492.3'	115.9'

WELL NAME	NORTH	EAST
NBU 1022-5B1BS	834.3'	127.1'

WELL NAME	NORTH	EAST
NBU 1022-5G1BS	-532.8'	135.3'



BASIS OF BEARINGS IS THE EAST LINE OF THE NE $\frac{1}{4}$ OF SECTION 5, T10S, R22E, S.L.B.&M. WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR N00°44'17"W.

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-5B

WELL PAD INTERFERENCE PLAT
WELLS - NBU 1022-5B4BS, NBU 1022-5B1CS, NBU 1022-5B1BS, NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E, S.L.B.&M., UINTAH COUNTY, UTAH.

609 CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 8-23-12	SURVEYED BY: J.W.	SHEET NO: 6
DATE DRAWN: 8-23-12	DRAWN BY: J.G.C.	6 OF 17
SCALE: 1" = 60'	Date Last Revised:	

RECEIVED: February 04, 2013

PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

BURIED 8" GAS 6" (MAX.) LIQUID

EXISTING ACCESS ROAD

RESERVE PIT & EXCESS CUT STOCKPILE

TOPSOIL STOCKPILE

RECLAIMED PIT

MOVE EXISTING SPOILS PILE TO PROPOSED LOCATION

RESERVE PIT 12' DEPTH SLOPE 1.5:1

EXISTING WELL: NBU 140 (PLUGGED AND ABANDONED)

EXISTING WELL: NBU 1022-05BT

EXISTING WELL PAD

EXISTING METHANOL TANK

EXISTING SEPARATOR

EXISTING TANK AND BERM

NBU 1022-5B4BS
NBU 1022-5B1CS
NBU 1022-5B1BS
NBU 1022-5G1BS
NBU 1022-5G4BS

FILL

CUT

RESERVE PIT & EXCESS CUT STOCKPILE

TOPSOIL STOCKPILE

TOPSOIL STOCKPILE

N35°23'38"E - 189.34' (TO BOTTOM HOLE)

N13°14'52"E - 505.77' (TO BOTTOM HOLE)

N08°39'41"E - 843.90' (TO BOTTOM HOLE)

S14°14'52"E - 549.68' (TO BOTTOM HOLE)

S05°38'56"E - 969.57' (TO BOTTOM HOLE)

WELL PAD - NBU 1022-5B DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 5152.3'
FINISHED GRADE ELEVATION = 5152.2'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1
TOTAL WELL PAD AREA = 3.68 ACRES
TOTAL DISTURBANCE AREA = 4.54 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-5B

WELL PAD - LOCATION LAYOUT
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 15,970 C.Y.
TOTAL FILL FOR WELL PAD = 13,518 C.Y.
TOPSOIL @ 6" DEPTH = 2,125 C.Y.
EXCESS MATERIAL = 2,452 C.Y.

RESERVE PIT QUANTITIES

TOTAL CUT FOR RESERVE PIT
+/- 8,870 C.Y.
RESERVE PIT CAPACITY (2' OF FREEBOARD)
+/- 33,770 BARRELS

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE

HORIZONTAL 0 30' 60' 1" = 60'
2' CONTOURS

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

SCALE: 1"=60' | DATE: 9/4/12 | SHEET NO: 7 7 OF 17
REVISED:

K:\ANADARKO\2012\2012_53_NBU_1022-5_FOCUS\DWGS\NBU 1022-5B\NBU 1022-5B.dwg, 9/6/2012 7:16:37 AM, kimbelly

PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

BURIED 8" GAS 6" (MAX.) LIQUID

EXISTING ACCESS ROAD

COMPLETIONS PIT & EXCESS CUT STOCKPILE

TOPSOIL STOCKPILE

RECLAIMED PIT

MOVE EXISTING SPOILS PILE TO PROPOSED LOCATION

EXISTING WELL: NBU 140 (PLUGGED AND ABANDONED)

COMPLETIONS PIT (CUTTINGS AREA) 12' DEPTH SLOPE 1.5:1

EXISTING WELL: NBU 1022-05BT

EXISTING WELL PAD

N08°39'41"E - 843.90' (TO BOTTOM HOLE)

N13°14'52"E - 505.77' (TO BOTTOM HOLE)

N35°23'38"E - 189.34' (TO BOTTOM HOLE)

S14°14'52"E - 549.68' (TO BOTTOM HOLE)

S05°38'56"E - 969.57' (TO BOTTOM HOLE)

NBU 1022-5B4BS
NBU 1022-5B1CS
NBU 1022-5B1BS
NBU 1022-5G1BS
NBU 1022-5G4BS

FILL

CUT

EXISTING METHANOL TANK

EXISTING SEPARATOR

EXISTING TANK AND BERM

CLOSED LOOP EQUIPMENT

MUD PUMP 1

MUD PUMP 2

MUD TANK

WATER TANK

DIESEL TANK

GENERATOR

BOILER

PIPE TUBS

PIPERACKS

DERRICK STAND

ANCHOR

WELL PAD - NBU 1022-5B (CLOSED LOOP) DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 5152.3'
FINISHED GRADE ELEVATION = 5152.2'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1
TOTAL WELL PAD AREA = 3.68 ACRES
TOTAL DISTURBANCE AREA = 4.54 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-5B

WELL PAD - LOCATION LAYOUT
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

609
CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 15,970 C.Y.
TOTAL FILL FOR WELL PAD = 13,518 C.Y.
TOPSOIL @ 6" DEPTH = 2,125 C.Y.
EXCESS MATERIAL = 2,452 C.Y.

COMPLETIONS PIT QUANTITIES

TOTAL CUT FOR COMPLETIONS PIT
+/- 6,720 C.Y.
COMPLETIONS PIT CAPACITY
(2' OF FREEBOARD)
+/- 25,260 BARRELS

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE

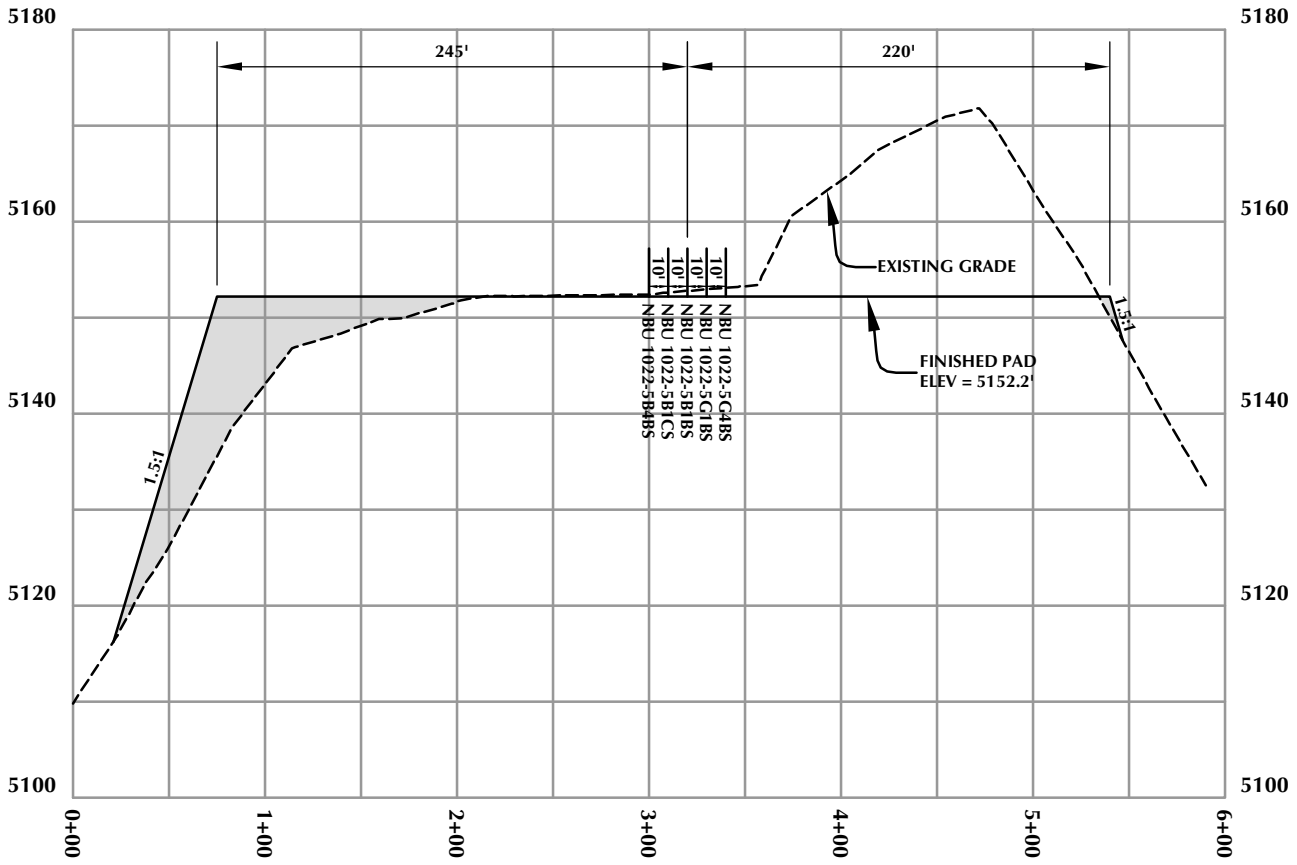
HORIZONTAL 0 30' 60' 1" = 60'
2' CONTOURS

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

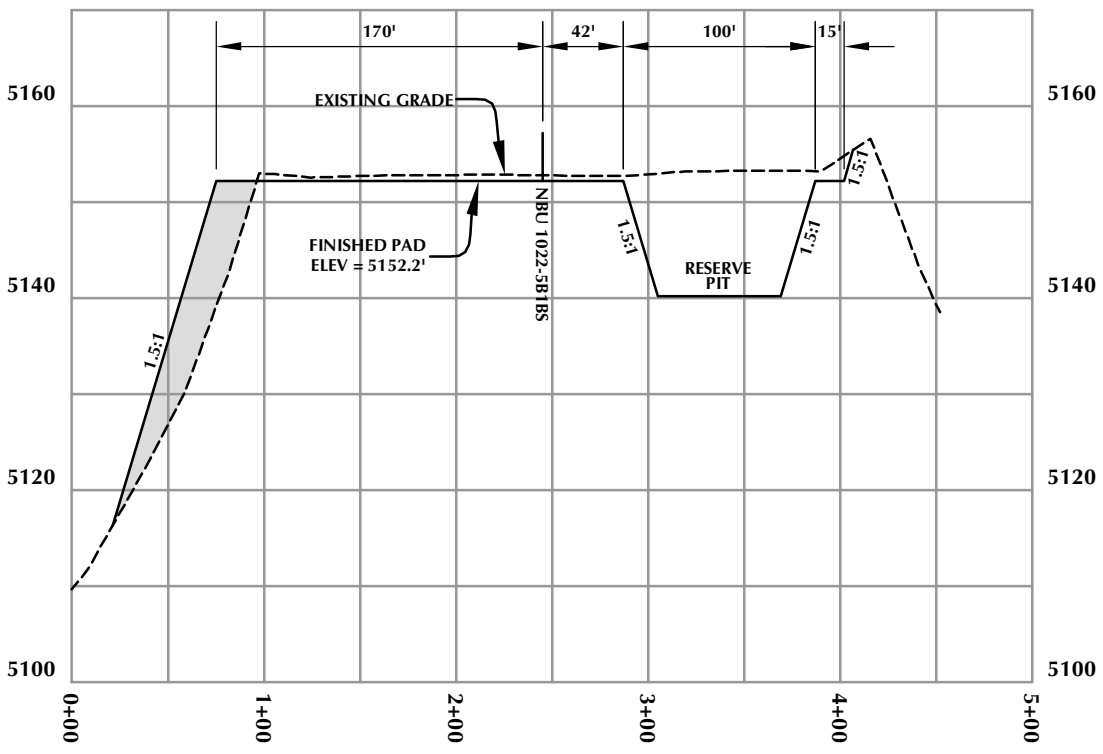
SCALE: 1"=60' | DATE: 10/26/12 | SHEET NO: 7B 7B OF 17
REVISED:

K:\ANADARKO\2012\2012_53_NBU_1022-5_FOCUS\DWGS\NBU 1022-5B\NBU 1022-5B.dwg, 10/29/2012 3:26:35 PM, gettv

API Well Number: 43047535870000



CROSS SECTION A-A'



CROSS SECTION B-B'

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-5B

WELL PAD - CROSS SECTIONS
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

609
CONSULTING, LLC
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ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

HORIZONTAL 0 50' 100' 1" = 100'
VERTICAL 0 10' 20' 1" = 20'

Scale: 1"=100' | Date: 9/4/12 | SHEET NO: 8 | 8 OF 17
REVISED:

K:\ANADARKO\2012\2012_53_NBU_1022-5_FOCUS\DWGS\NBU 1022-5B\NBU 1022-5B.dwg, 9/3/2012 1:15:52 PM, andy

PLEASE NOTE:
1. LOCATIONS OF PROPOSED FACILITIES AND PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.
2. ACTUAL RECLAMATION AREA TO BE DETERMINED DURING INTERIM RECLAMATION.

BURIED 8" GAS 6" (MAX.) LIQUID

EXISTING ACCESS ROAD

PROPOSED WELL PAD

EXISTING WELL: NBU 140 (PLUGGED AND ABANDONED)

EXISTING WELL: NBU 1022-05BT

45'

NBU 1022-5B4BS
NBU 1022-5B1CS 10'
NBU 1022-5B1BS 10'
NBU 1022-5G1BS 10'
NBU 1022-5G4BS 10'

EXISTING WELL PAD

FILL

CUT

90'

TANKS (TYPICAL)

SEPARATORS/ METER HOUSE

50'

75'

50'

METAL CONTAINMENT

RESERVE PIT

DISTURBANCE BOUNDARY

PPL

5080 5090 5100 5110 5120 5130 5140 5150 5160 5170 5180

WELL PAD - NBU 1022-5B DESIGN SUMMARY

TOTAL DISTURBANCE AREA = 4.54 ACRES (INCLUDING EXISTING)
RECLAMATION AREA = 3.35 ACRES
TOTAL WELL PAD AREA AFTER RECLAMATION = 1.19 ACRES

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE
- RECLAMATION AREA

HORIZONTAL 0 30' 60' 1" = 60'
2' CONTOURS

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-5B

WELL PAD - RECLAMATION LAYOUT
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
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TIMBERLINE ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078
(435) 789-1365

SCALE: 1"=60' | DATE: 9/4/12 | SHEET NO: 9 9 OF 17
REVISED:

K:\ANADARKO\2012\2012_53_NBU_1022-5_FOCUS\DWGS\NBU 1022-5B\NBU 1022-5B.dwg, 9/6/2012 7:17:22 AM, kimbelly

RECEIVED: February 04, 2013

API Well Number: 43047535870000

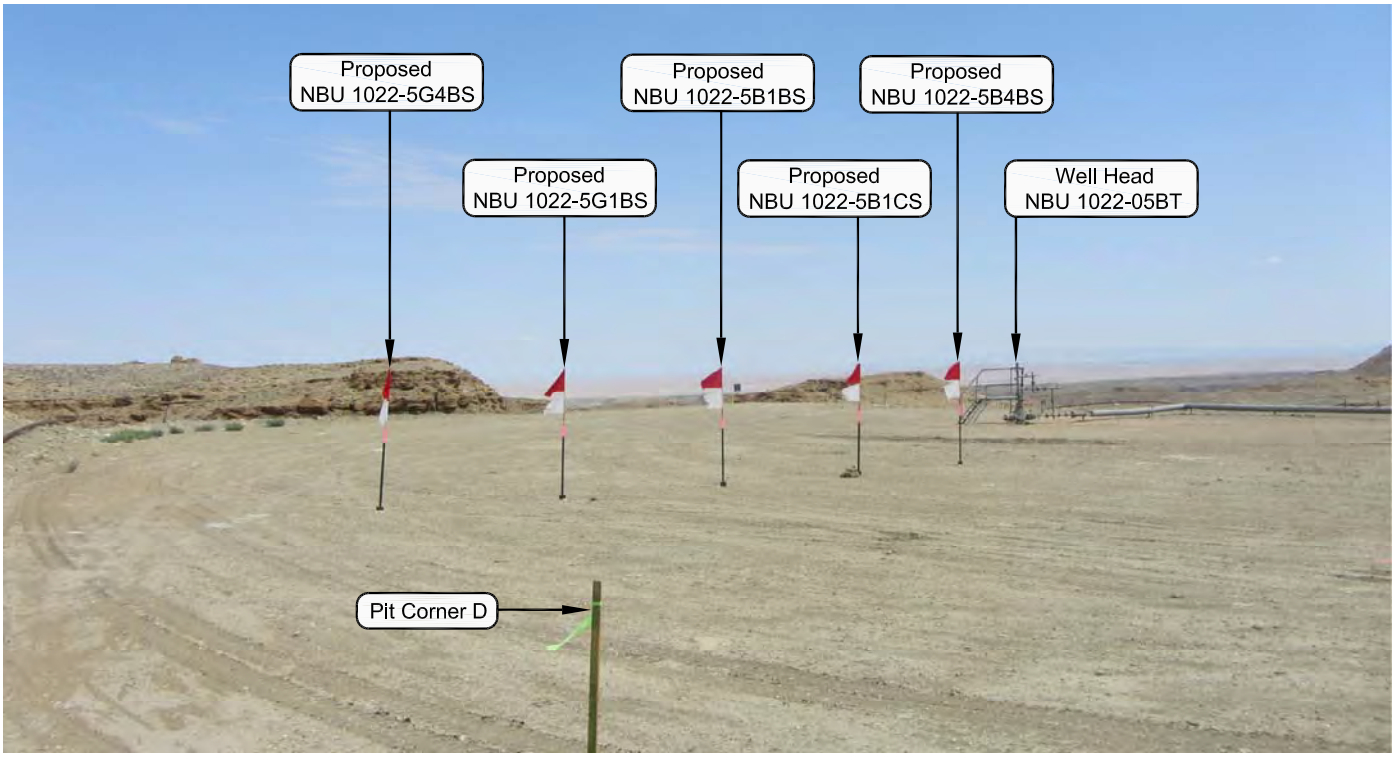

PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKE **CAMERA ANGLE: NORTHERLY**

PHOTO VIEW: FROM EXISTING ACCESS ROAD **CAMERA ANGLE: SOUTHWESTERLY**

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-5B

LOCATION PHOTOS
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH.

609
CONSULTING, LLC
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Sheridan WY 82801
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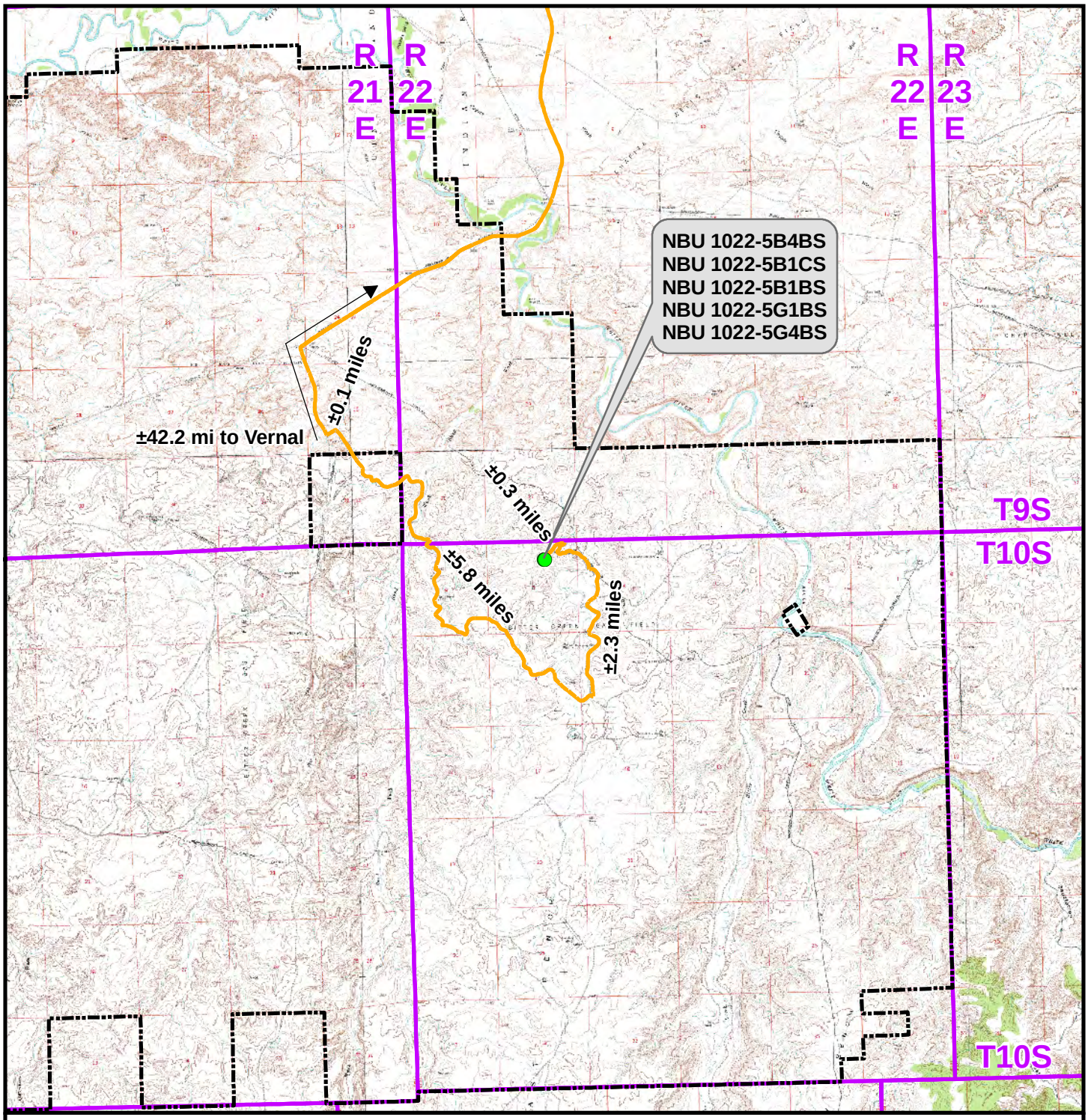
Fax 307-674-0182

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 8-23-12	PHOTOS TAKEN BY: J.W.	SHEET NO: 10
DATE DRAWN: 8-23-12	DRAWN BY: J.G.C.	10 OF 17
Date Last Revised:		

RECEIVED: February 04, 2013

API Well Number: 43047535870000



Legend

Distance From Well Pad - NBU 1022-5B To Unit Boundary: ±6,646ft

- Proposed Well Location
- Natural Buttes Unit Boundary
- Access Route - Proposed

WELL PAD - NBU 1022-5B

TOPO A
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E
S.L.B.&M., UINTAH COUNTY, UTAH

Kerr-McGee Oil & Gas Onshore L.P.

1099 18th Street
Denver, Colorado 80202

609 CONSULTING, LLC
2155 North Main Street
Sheridan, Wyoming 82801
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Fax 307-674-0182

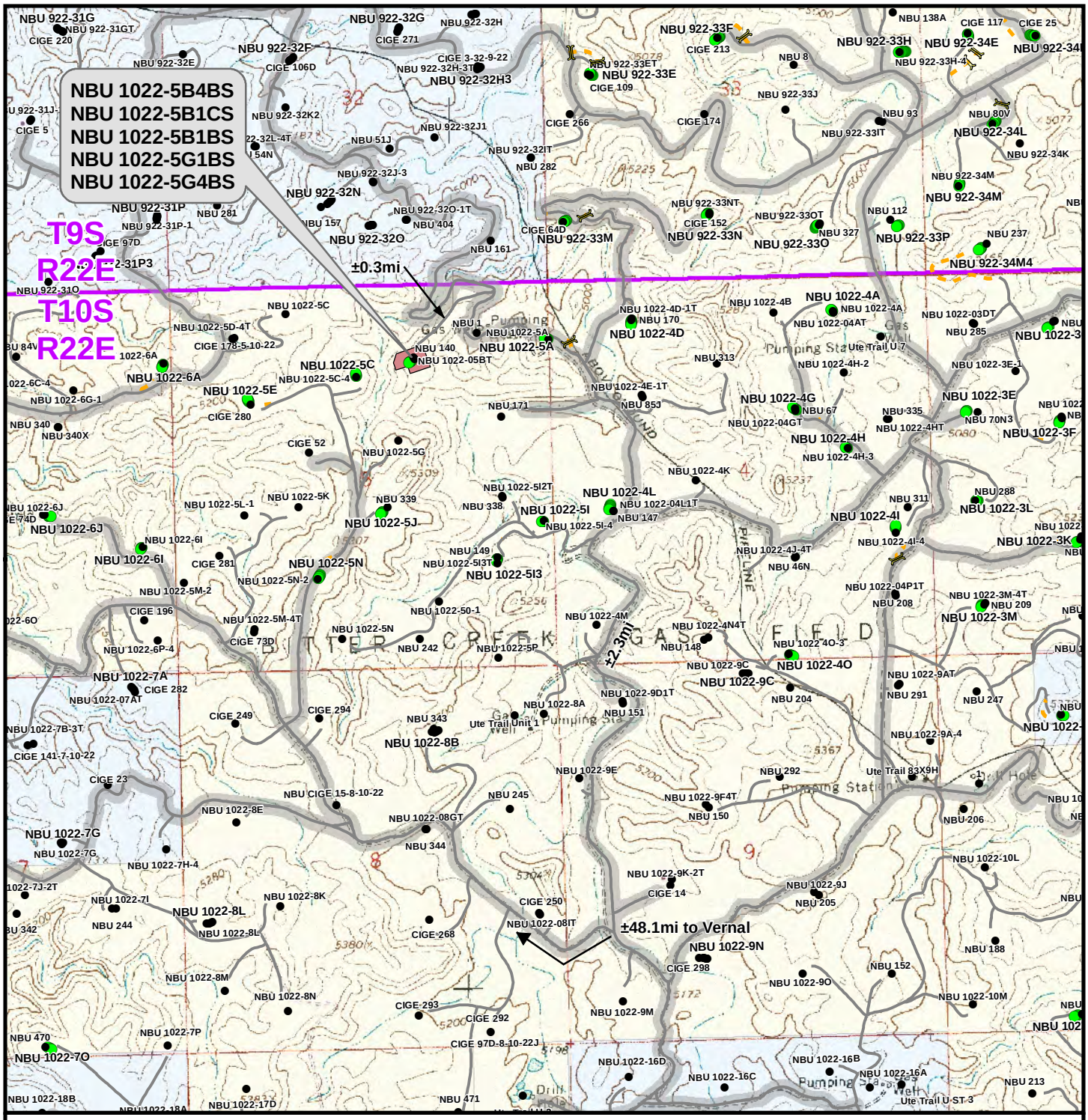
N

SCALE: 1:100,000	NAD83 USP Central	SHEET NO: 11
DRAWN: TL	DATE: 4 Sept 2012	11 OF 17
REVISED:	DATE:	

File: K:\ANADARKO\2012\2012_53_NBU_1022-5_FOCUS\GIS\Maps_ABCDE\NBU 1022-5B\NBU 1022-5B_A.mxd, 9/3/2012 10:16:47 AM

RECEIVED: February 04, 2013

API Well Number: 43047535870000



Legend

- Well - Proposed
- Well - Existing
- Well Pad
- Road - Proposed
- Road - Existing
- County Road
- Culvert/LWC - Proposed

Total Proposed Road Length: ±0ft

- Bureau of Land Management
- Indian Reservation
- State
- Private

WELL PAD - NBU 1022-5B

TOPO B
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E
S.L.B.&M., UINTAH COUNTY, UTAH

Kerr-McGee Oil & Gas Onshore L.P.

1099 18th Street
Denver, Colorado 80202

609 CONSULTING, LLC
2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

N

SCALE: 1" = 2,000ft	NAD83 USP Central	SHEET NO: 12	
DRAWN: TL	DATE: 29 Oct 2012		
REVISED:	DATE:	12 OF 17	

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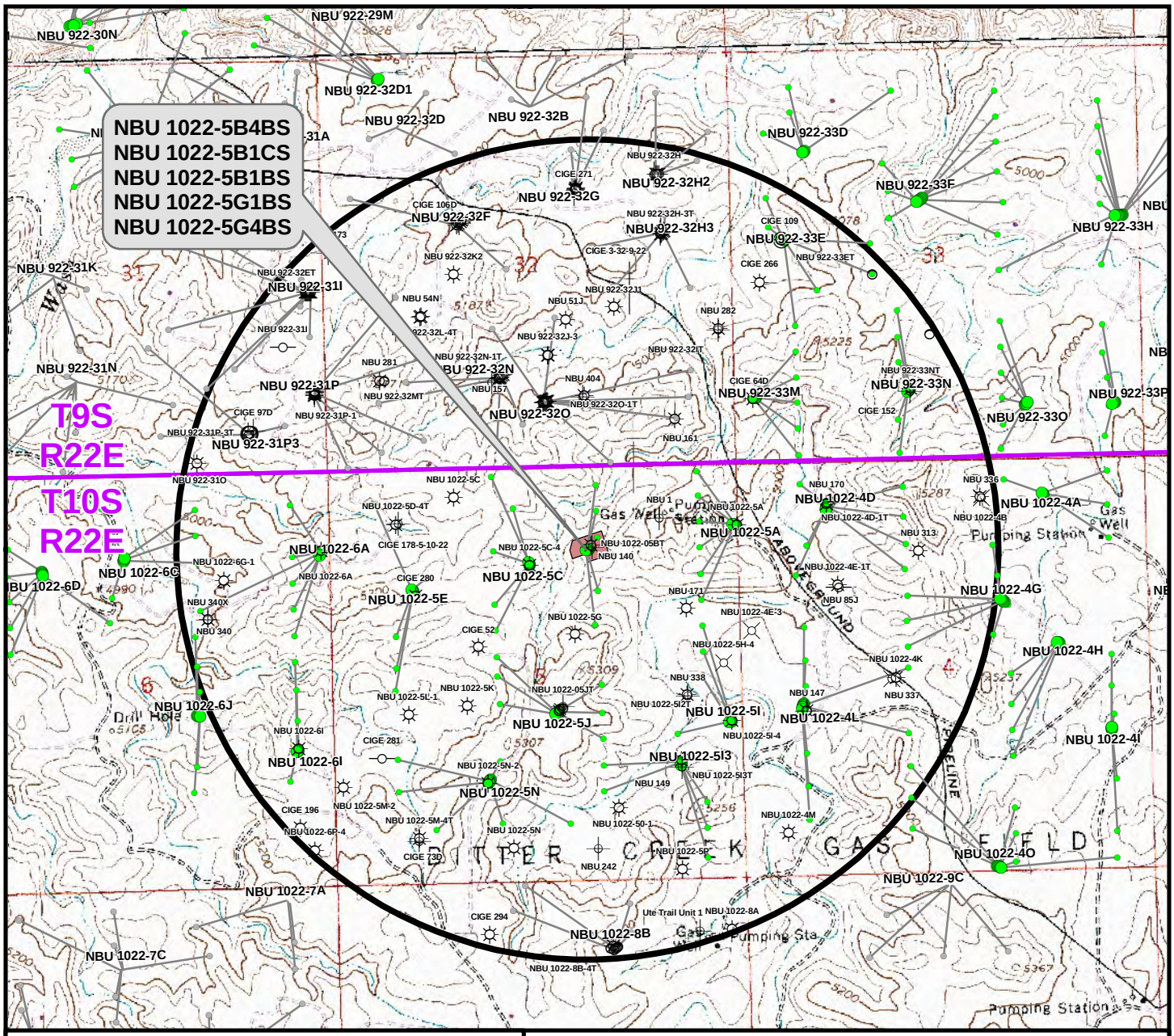

Well locations derived from Utah Division of Oil, Gas and Mining (UDOGM) (oilgas.ogm.utah.gov). The estimated distances from proposed bore locations to the nearest existing bore locations are based on UDOGM data.

Proposed Well	Nearest Well Bore	Footage
NBU 1022-5B4BS	NBU 1022-05BT	131ft
NBU 1022-5B1CS	NBU 1022-05BT	448ft
NBU 1022-5B1BS	NBU 922-32O4DS BH	348ft
NBU 1022-5G1BS	NBU 140	573ft
NBU 1022-5G4BS	NBU 1022-5G	288ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- Well - 1 Mile Radius
- Producing
- Spudded
- APD Approved
- Preliminary Location
- Deferred
- Cancelled
- Temporarily Abandoned
- Active Injector
- Location Abandoned
- Plugged & Abandoned
- Shut-In

WELL PAD - NBU 1022-5B

TOPO C
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E
S.L.B.&M., UINTAH COUNTY, UTAH

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N

SCALE: 1" = 2,000ft	NAD83 USP Central	SHEET NO: 13	
DRAWN: TL	DATE: 29 Oct 2012	13 OF 17	
REVISED:	DATE:		

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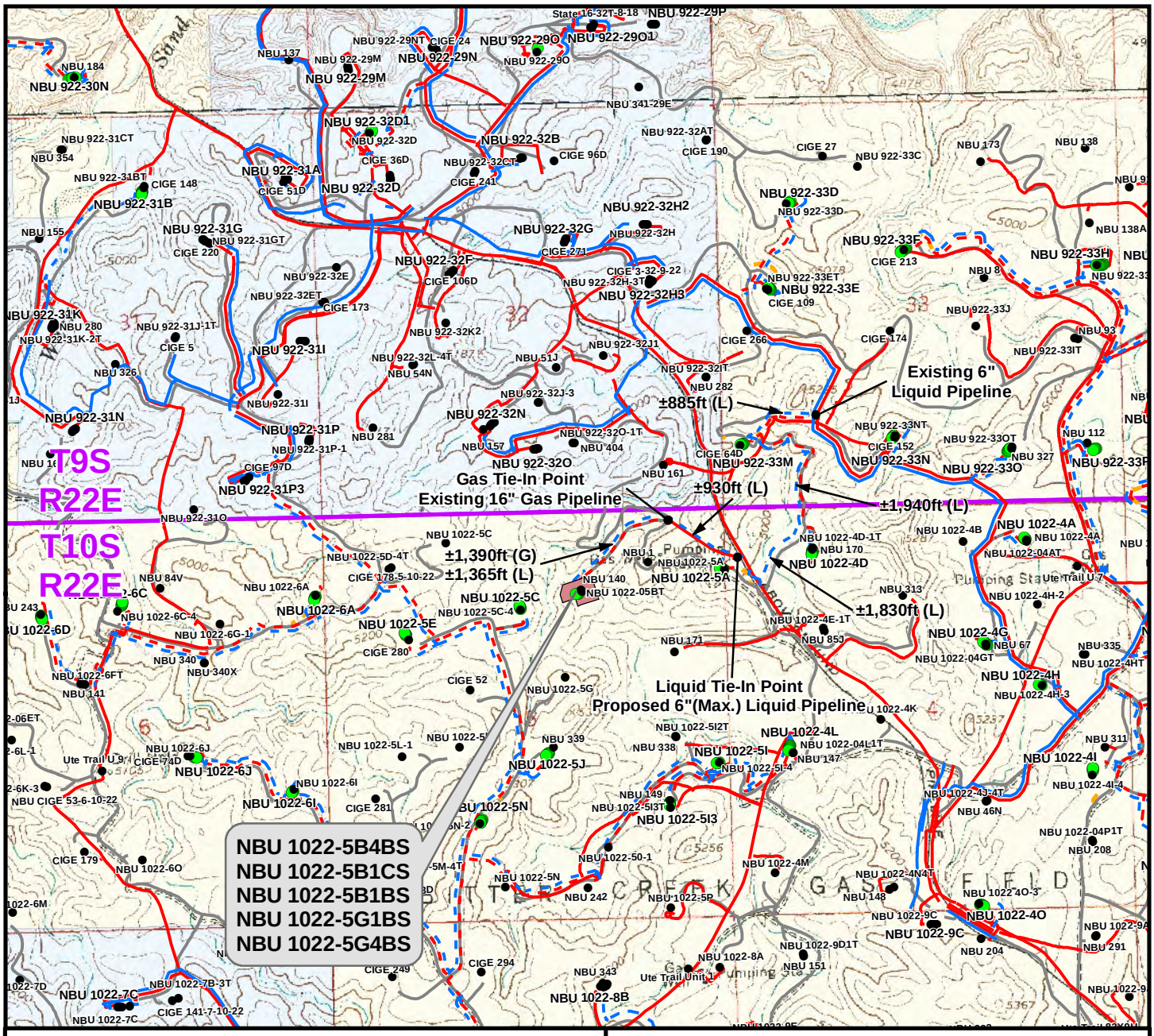
RECEIVED: February 04, 2013

API Well Number: 43047535870000



Proposed Liquid Pipeline	Length
Buried 6"(Max.) (Separator to Edge of Pad)	±475ft
Buried 6"(Max.) (Edge of Pad to 5A Intersection)	±2,295ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±2,770ft

Proposed Gas Pipeline	Length
Buried 8" (Meter House to Edge of Pad)	±475ft
Buried 8" (Edge of Pad to Existing 16" Gas Pipeline)	±1,390ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±1,865ft

Legend

- Well - Proposed
- Well - Existing
- Well Pad
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

WELL PAD - NBU 1022-5B

TOPO D
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E
S.L.B.&M., UINTAH COUNTY, UTAH

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Denver, Colorado 80202

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SCALE: 1" = 2,000ft	NAD83 USP Central	SHEET NO: 14	
DRAWN: TL	DATE: 29 Oct 2012	14 OF 17	
REVISED:	DATE:		

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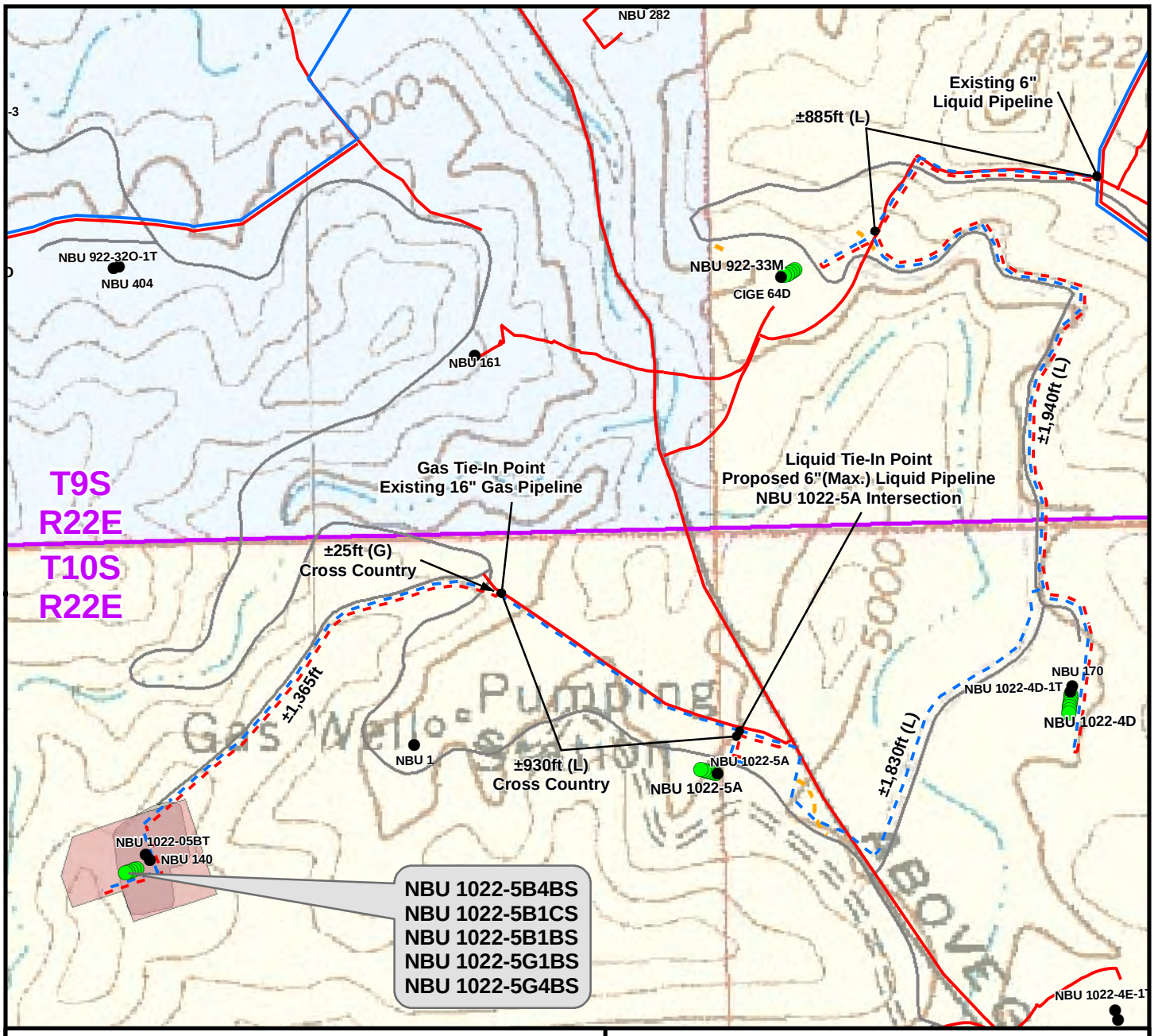
RECEIVED: February 04, 2013



Proposed Liquid Pipeline	Length
Buried 6"(Max.) (Separator to Edge of Pad)	±475ft
Buried 6"(Max.) (Edge of Pad to 5A Intersection)	±2,295ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±2,770ft

Proposed Gas Pipeline	Length
Buried 8" (Meter House to Edge of Pad)	±475ft
Buried 8" (Edge of Pad to Existing 16" Gas Pipeline)	±1,390ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±1,865ft

Legend

Well - Proposed; Well - Existing; Well Pad - Proposed; Well Pad - Existing; Gas Pipeline - Proposed; Gas Pipeline - To Be Upgraded; Gas Pipeline - Existing; Liquid Pipeline - Proposed; Liquid Pipeline - Existing; Road - Proposed; Road - Existing; Bureau of Land Management; Indian Reservation; State; Private

WELL PAD - NBU 1022-5B

TOPO D2 (PAD & PIPELINE DETAIL)
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E
S.L.B.&M., UINTAH COUNTY, UTAH

Kerr-McGee Oil & Gas Onshore L.P.

1099 18th Street
Denver, Colorado 80202

609 CONSULTING, LLC
2155 North Main Street
Sheridan, Wyoming 82801
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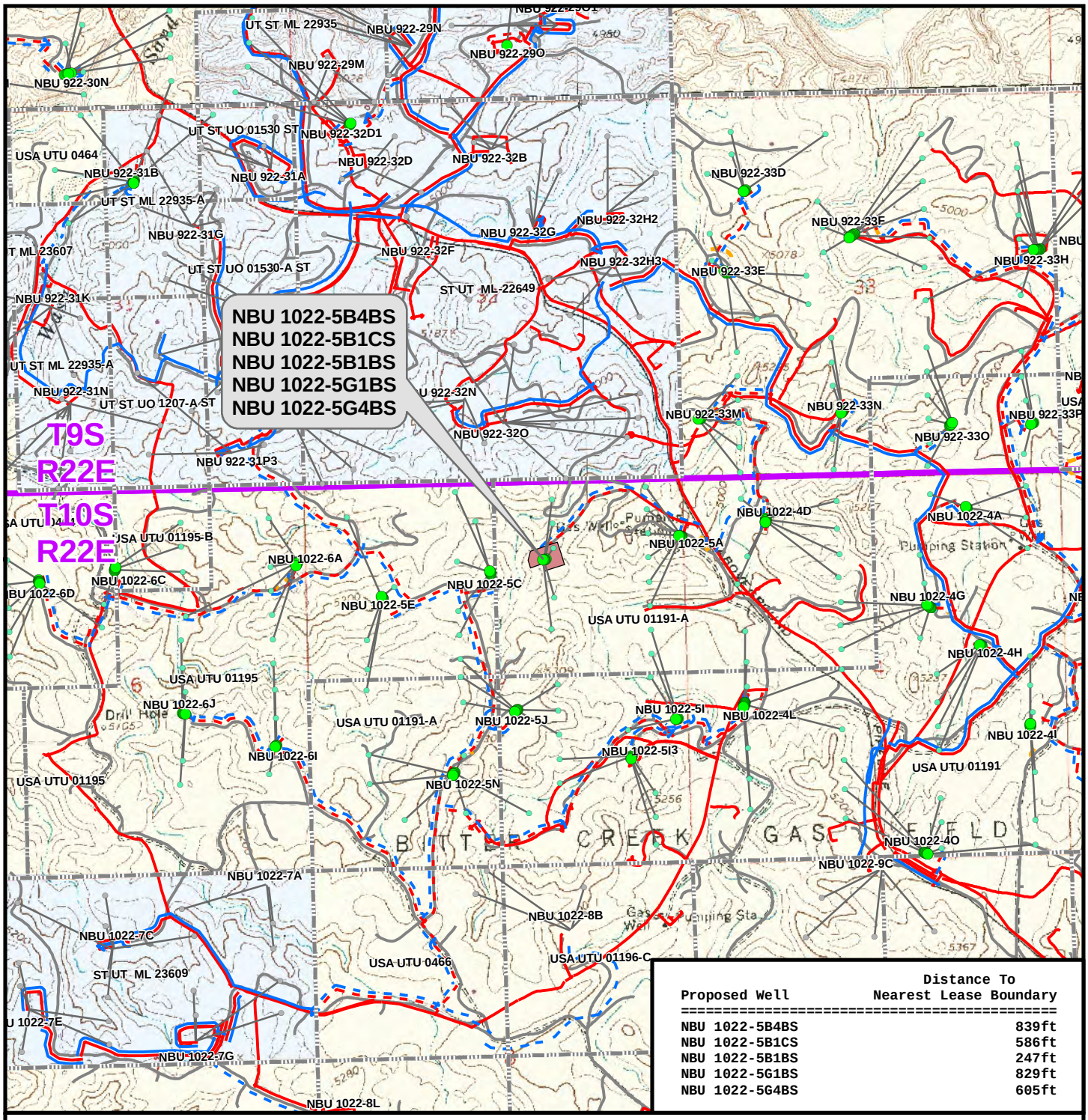
Fax 307-674-0182

N

SCALE: 1" = 500ft	NAD83 USP Central	SHEET NO: 15
DRAWN: TL	DATE: 29 Oct 2012	15 OF 17
REVISED:	DATE:	

File: K:\ANADARKO\2012\2012_53_NBU_1022-5_FOCUS\GIS\Maps_ABCDE\NBU 1022-5B\NBU 1022-5B_D2.mxd, 10/25/2012 11:42:47 AM

RECEIVED: February 04, 2013



Proposed Well	Distance To Nearest Lease Boundary
NBU 1022-5B4BS	839ft
NBU 1022-5B1CS	586ft
NBU 1022-5B1BS	247ft
NBU 1022-5G1BS	829ft
NBU 1022-5G4BS	605ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

WELL PAD - NBU 1022-5B

TOPO E
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E
S.L.B.&M., UINTAH COUNTY, UTAH

Kerr-McGee Oil & Gas Onshore L.P.

1099 18th Street
Denver, Colorado 80202

609 CONSULTING, LLC
2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

N

SCALE: 1" = 2,000ft	NAD83 USP Central	SHEET NO: 16
DRAWN: TL	DATE: 29 Oct 2012	16 OF 17
REVISED:	DATE:	

File: K:\ANADARKO\2012\2012_53_NBU_1022-5_FOCUS\GIS\Maps_ABCDE\NBU 1022-5B\NBU 1022-5B_E.mxd, 10/29/2012 6:42:12 PM

RECEIVED: February 04, 2013

Kerr-McGee Oil & Gas Onshore, LP
WELL PAD – NBU 1022-5B
WELLS - NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
Section 5, T10S, R22E, S.L.B.&M.

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly, then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45; exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 18.7 miles to a Class D County Road to the northeast. Exit left and proceed in a northeasterly direction along the Class D County Road approximately 0.1 miles to a second Class D County Road to the southeast. Exit right and proceed in a southeasterly direction along the second Class D County Road approximately 5.8 miles to a third Class D County Road to the north. Exit left and proceed in a northerly direction along the third Class D County Road approximately 2.3 miles to a service road to the southwest. Exit left and proceed in a southwesterly direction along the service road approximately 0.3 miles to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 50.7 miles in a southerly direction.

RECEIVED: February 04, 2013

API Well Number: 43047525870000

Scientific Drilling

Project: UTAH - UTM (feet), NAD27, Zone 12N
Site: NBU 1022-5B PAD
Well: NBU 1022-5B1CS
Wellbore: OH
Design: PLAN #1 PERMIT

Anadarko Petroleum Corporation

WELL DETAILS: NBU 1022-5B1CS

GL 5152 & KB 4 @ 5156.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14523333.56	2071672.20	39.982331	-109.460552

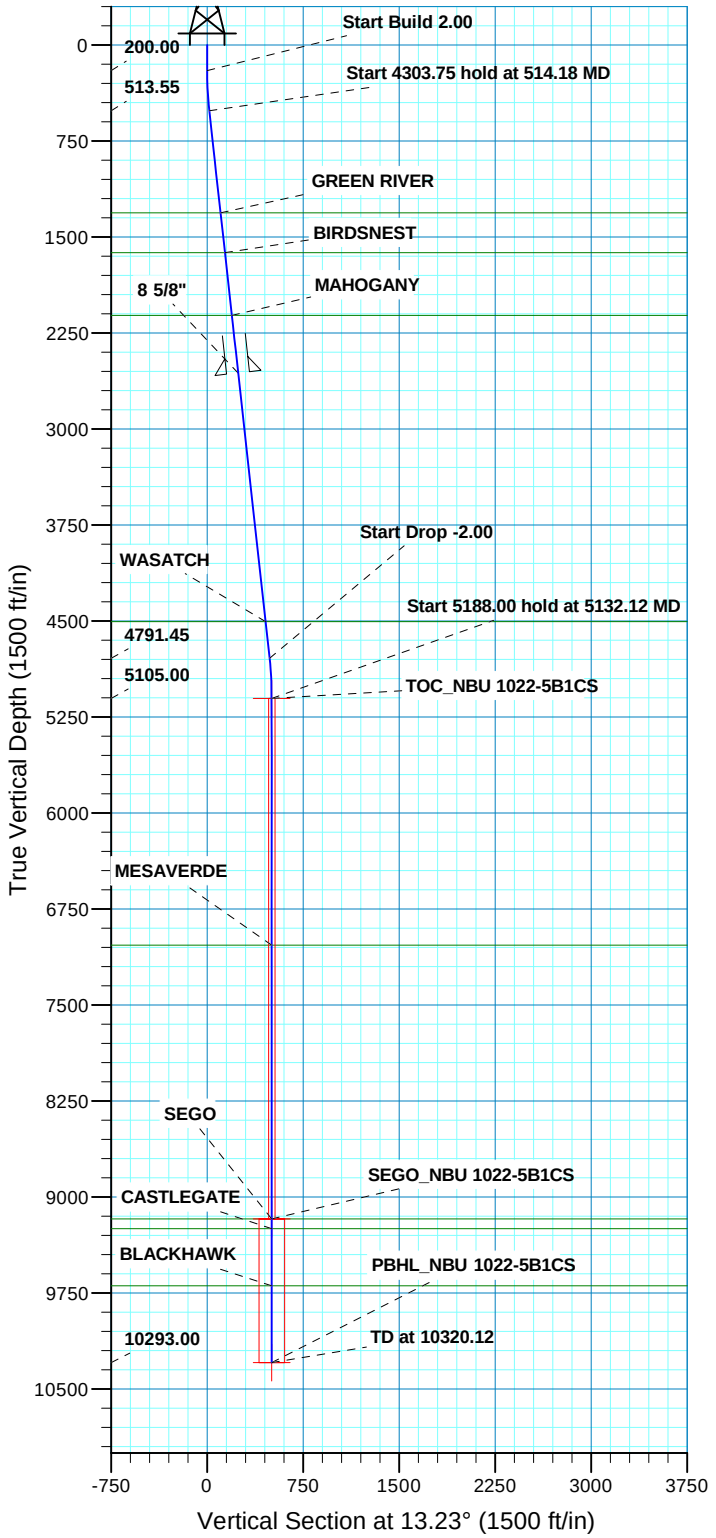
DESIGN TARGET DETAILS

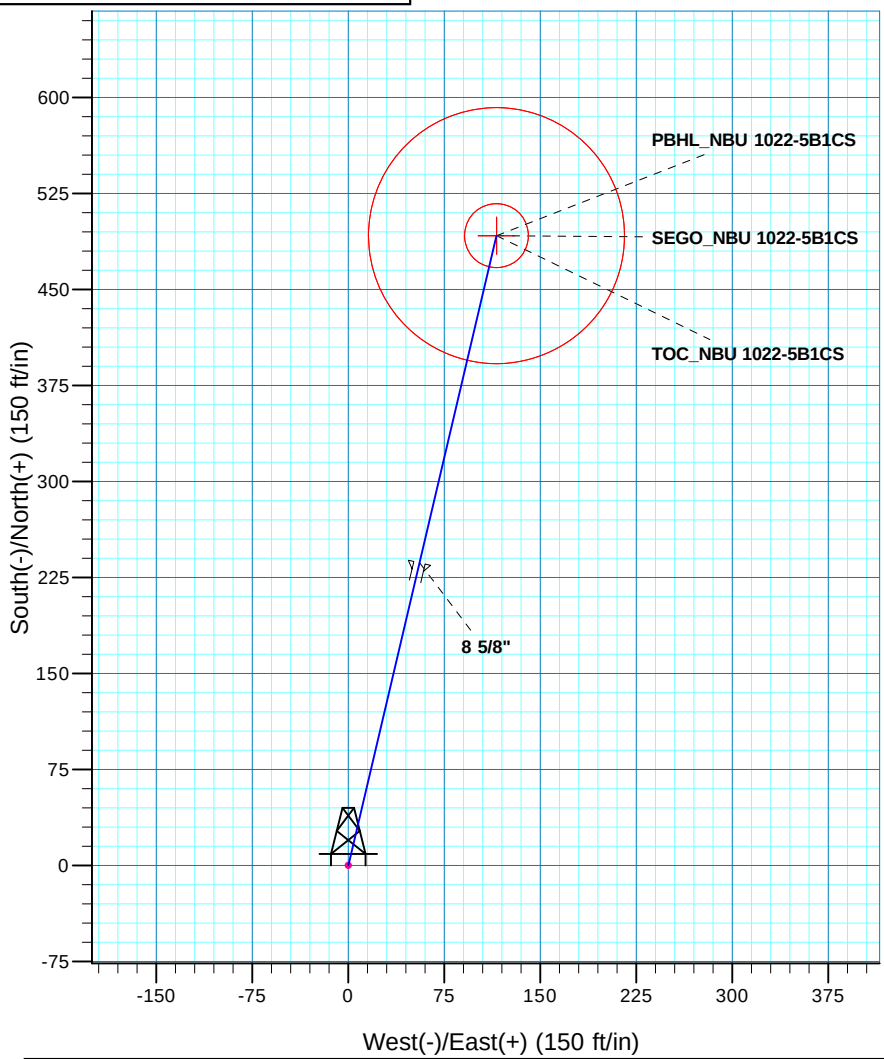
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
TOC	5105.00	492.05	115.72	14523827.53	2071779.41	39.983682	-109.460139	Point
	- plan hits target center							
SEGO	9171.00	492.05	115.72	14523827.53	2071779.41	39.983682	-109.460139	Circle (Radius: 25.00)
	- plan hits target center							
PBHL	10293.00	492.05	115.72	14523827.53	2071779.41	39.983682	-109.460139	Circle (Radius: 100.00)
	- plan hits target center							

T M

Azimuths to True North
Magnetic North: 10.86°

Magnetic Field
Strength: 52170.9snT
Dip Angle: 65.82°
Date: 12/27/2012
Model: IGRF2010





SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	
514.18	6.28	13.23	513.55	16.75	3.94	2.00	13.23	17.21	
4817.93	6.28	13.23	4791.45	475.30	111.78	0.00	0.00	488.26	
5132.12	0.00	0.00	5105.00	492.05	115.72	2.00	180.00	505.47	TOC_NBU 1022-5B1CS
10320.12	0.00	0.00	10293.00	492.05	115.72	0.00	0.00	505.47	PBHL_NBU 1022-5B1CS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

Geodetic System: Universal Transverse Mercator (US Survey Feet)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Zone 12N (114 W to 108 W)
Location: SECTION5 T10S R22E
System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1312.00	1317.46	GREEN RIVER
1622.00	1629.33	BIRDSNEST
2113.00	2123.30	MAHOGANY
4505.00	4529.75	WASATCH
7032.00	7059.12	MESAVERDE
9171.00	9198.12	SEGO
9248.00	9275.12	CASTLEGATE
9693.00	9720.12	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2563.00	2576.02	8 5/8"	8.625

Plan: PLAN #1 PERMIT (NBU 1022-5B1CS/OH)

Created By: Gabe Kendall Date: 11:53, December 27 2012

RECEIVED:

API Well Number: 43047535870000

Scientific Drilling

US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N
NBU 1022-5B PAD
NBU 1022-5B1CS

OH

Plan: PLAN #1 PERMIT

Standard Planning Report

27 December, 2012

Anadarko Petroleum Corporation

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Scientific Drilling

SDI
Planning Report

Anadarko Petroleum Corporation

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well NBU 1022-5B1CS
Company:	US ROCKIES REGION PLANNING	**TVD Reference:**	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**MD Reference:**	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Site:	NBU 1022-5B PAD	**North Reference:**	True
Well:	NBU 1022-5B1CS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PERMIT		

Project UTAH - UTM (feet), NAD27, Zone 12N

Map System:	Universal Transverse Mercator (US Survey Feet)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site NBU 1022-5B PAD, SECTION 5 T10S R22E

Site Position:		**Northing:**	14,523,336.64 usft	**Latitude:**	39.982339
From:	Lat/Long	**Easting:**	2,071,681.68 usft	**Longitude:**	-109.460518
Position Uncertainty:	0.00 ft	**Slot Radius:**	13.200 in	**Grid Convergence:**	0.99 °

Well NBU 1022-5B1CS, 1078 FNL 1932 FEL

Well Position	**+N/-S**	-2.91 ft	**Northing:**	14,523,333.56 usft	**Latitude:**	39.982331
	+E/-W	-9.53 ft	**Easting:**	2,071,672.20 usft	**Longitude:**	-109.460552
Position Uncertainty		0.00 ft	**Wellhead Elevation:**		**Ground Level:**	5,152.00 ft

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/27/12	10.86	65.82	52,171

Design PLAN #1 PERMIT

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	13.23

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
514.18	6.28	13.23	513.55	16.75	3.94	2.00	2.00	0.00	13.23	
4,817.93	6.28	13.23	4,791.45	475.30	111.78	0.00	0.00	0.00	0.00	
5,132.12	0.00	0.00	5,105.00	492.05	115.72	2.00	-2.00	0.00	180.00	TOC_NBU 1022-5B1(
10,320.12	0.00	0.00	10,293.00	492.05	115.72	0.00	0.00	0.00	0.00	PBHL_NBU 1022-5B'

RECEIVED: February 04, 2013

Scientific Drilling

SDI
Planning Report

Anadarko Petroleum Corporation

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well NBU 1022-5B1CS
Company:	US ROCKIES REGION PLANNING	**TVD Reference:**	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**MD Reference:**	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Site:	NBU 1022-5B PAD	**North Reference:**	True
Well:	NBU 1022-5B1CS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PERMIT		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
300.00	2.00	13.23	299.98	1.70	0.40	1.75	2.00	2.00	0.00
400.00	4.00	13.23	399.84	6.79	1.60	6.98	2.00	2.00	0.00
500.00	6.00	13.23	499.45	15.28	3.59	15.69	2.00	2.00	0.00
514.18	6.28	13.23	513.55	16.75	3.94	17.21	2.00	2.00	0.00
Start 4303.75 hold at 514.18 MD									
600.00	6.28	13.23	598.86	25.90	6.09	26.60	0.00	0.00	0.00
700.00	6.28	13.23	698.25	36.55	8.60	37.55	0.00	0.00	0.00
800.00	6.28	13.23	797.65	47.21	11.10	48.49	0.00	0.00	0.00
900.00	6.28	13.23	897.05	57.86	13.61	59.44	0.00	0.00	0.00
1,000.00	6.28	13.23	996.45	68.52	16.11	70.38	0.00	0.00	0.00
1,100.00	6.28	13.23	1,095.85	79.17	18.62	81.33	0.00	0.00	0.00
1,200.00	6.28	13.23	1,195.25	89.82	21.12	92.27	0.00	0.00	0.00
1,300.00	6.28	13.23	1,294.65	100.48	23.63	103.22	0.00	0.00	0.00
1,317.46	6.28	13.23	1,312.00	102.34	24.07	105.13	0.00	0.00	0.00
GREEN RIVER									
1,400.00	6.28	13.23	1,394.05	111.13	26.14	114.16	0.00	0.00	0.00
1,500.00	6.28	13.23	1,493.45	121.79	28.64	125.11	0.00	0.00	0.00
1,600.00	6.28	13.23	1,592.85	132.44	31.15	136.06	0.00	0.00	0.00
1,629.33	6.28	13.23	1,622.00	135.57	31.88	139.27	0.00	0.00	0.00
BIRDSNEST									
1,700.00	6.28	13.23	1,692.25	143.10	33.65	147.00	0.00	0.00	0.00
1,800.00	6.28	13.23	1,791.65	153.75	36.16	157.95	0.00	0.00	0.00
1,900.00	6.28	13.23	1,891.04	164.41	38.66	168.89	0.00	0.00	0.00
2,000.00	6.28	13.23	1,990.44	175.06	41.17	179.84	0.00	0.00	0.00
2,100.00	6.28	13.23	2,089.84	185.71	43.68	190.78	0.00	0.00	0.00
2,123.30	6.28	13.23	2,113.00	188.20	44.26	193.33	0.00	0.00	0.00
MAHOGANY									
2,200.00	6.28	13.23	2,189.24	196.37	46.18	201.73	0.00	0.00	0.00
2,300.00	6.28	13.23	2,288.64	207.02	48.69	212.67	0.00	0.00	0.00
2,400.00	6.28	13.23	2,388.04	217.68	51.19	223.62	0.00	0.00	0.00
2,500.00	6.28	13.23	2,487.44	228.33	53.70	234.56	0.00	0.00	0.00
2,576.02	6.28	13.23	2,563.00	236.43	55.60	242.88	0.00	0.00	0.00
8 5/8"									
2,600.00	6.28	13.23	2,586.84	238.99	56.20	245.51	0.00	0.00	0.00
2,700.00	6.28	13.23	2,686.24	249.64	58.71	256.45	0.00	0.00	0.00
2,800.00	6.28	13.23	2,785.64	260.30	61.21	267.40	0.00	0.00	0.00
2,900.00	6.28	13.23	2,885.04	270.95	63.72	278.34	0.00	0.00	0.00
3,000.00	6.28	13.23	2,984.44	281.60	66.23	289.29	0.00	0.00	0.00
3,100.00	6.28	13.23	3,083.84	292.26	68.73	300.23	0.00	0.00	0.00
3,200.00	6.28	13.23	3,183.23	302.91	71.24	311.18	0.00	0.00	0.00
3,300.00	6.28	13.23	3,282.63	313.57	73.74	322.12	0.00	0.00	0.00
3,400.00	6.28	13.23	3,382.03	324.22	76.25	333.07	0.00	0.00	0.00
3,500.00	6.28	13.23	3,481.43	334.88	78.75	344.01	0.00	0.00	0.00
3,600.00	6.28	13.23	3,580.83	345.53	81.26	354.96	0.00	0.00	0.00
3,700.00	6.28	13.23	3,680.23	356.19	83.77	365.90	0.00	0.00	0.00
3,800.00	6.28	13.23	3,779.63	366.84	86.27	376.85	0.00	0.00	0.00
3,900.00	6.28	13.23	3,879.03	377.49	88.78	387.79	0.00	0.00	0.00
4,000.00	6.28	13.23	3,978.43	388.15	91.28	398.74	0.00	0.00	0.00
4,100.00	6.28	13.23	4,077.83	398.80	93.79	409.68	0.00	0.00	0.00

RECEIVED: February 04, 2013

Scientific Drilling

SDI
Planning Report

Anadarko Petroleum Corporation

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well NBU 1022-5B1CS
Company:	US ROCKIES REGION PLANNING	**TVD Reference:**	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**MD Reference:**	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Site:	NBU 1022-5B PAD	**North Reference:**	True
Well:	NBU 1022-5B1CS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PERMIT		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,200.00	6.28	13.23	4,177.23	409.46	96.29	420.63	0.00	0.00	0.00
4,300.00	6.28	13.23	4,276.63	420.11	98.80	431.57	0.00	0.00	0.00
4,400.00	6.28	13.23	4,376.03	430.77	101.30	442.52	0.00	0.00	0.00
4,500.00	6.28	13.23	4,475.42	441.42	103.81	453.46	0.00	0.00	0.00
4,529.75	6.28	13.23	4,505.00	444.59	104.56	456.72	0.00	0.00	0.00
WASATCH									
4,600.00	6.28	13.23	4,574.82	452.08	106.32	464.41	0.00	0.00	0.00
4,700.00	6.28	13.23	4,674.22	462.73	108.82	475.35	0.00	0.00	0.00
4,800.00	6.28	13.23	4,773.62	473.38	111.33	486.30	0.00	0.00	0.00
4,817.93	6.28	13.23	4,791.45	475.30	111.78	488.26	0.00	0.00	0.00
Start Drop -2.00									
4,900.00	4.64	13.23	4,873.14	482.90	113.57	496.07	2.00	-2.00	0.00
5,000.00	2.64	13.23	4,972.93	489.08	115.02	502.43	2.00	-2.00	0.00
5,100.00	0.64	13.23	5,072.89	491.87	115.68	505.29	2.00	-2.00	0.00
5,132.12	0.00	0.00	5,105.00	492.05	115.72	505.47	2.00	-2.00	0.00
Start 5188.00 hold at 5132.12 MD - TOC_NBU 1022-5B1CS									
5,200.00	0.00	0.00	5,172.89	492.05	115.72	505.47	0.00	0.00	0.00
5,300.00	0.00	0.00	5,272.89	492.05	115.72	505.47	0.00	0.00	0.00
5,400.00	0.00	0.00	5,372.89	492.05	115.72	505.47	0.00	0.00	0.00
5,500.00	0.00	0.00	5,472.89	492.05	115.72	505.47	0.00	0.00	0.00
5,600.00	0.00	0.00	5,572.89	492.05	115.72	505.47	0.00	0.00	0.00
5,700.00	0.00	0.00	5,672.89	492.05	115.72	505.47	0.00	0.00	0.00
5,800.00	0.00	0.00	5,772.89	492.05	115.72	505.47	0.00	0.00	0.00
5,900.00	0.00	0.00	5,872.89	492.05	115.72	505.47	0.00	0.00	0.00
6,000.00	0.00	0.00	5,972.89	492.05	115.72	505.47	0.00	0.00	0.00
6,100.00	0.00	0.00	6,072.89	492.05	115.72	505.47	0.00	0.00	0.00
6,200.00	0.00	0.00	6,172.89	492.05	115.72	505.47	0.00	0.00	0.00
6,300.00	0.00	0.00	6,272.89	492.05	115.72	505.47	0.00	0.00	0.00
6,400.00	0.00	0.00	6,372.89	492.05	115.72	505.47	0.00	0.00	0.00
6,500.00	0.00	0.00	6,472.89	492.05	115.72	505.47	0.00	0.00	0.00
6,600.00	0.00	0.00	6,572.89	492.05	115.72	505.47	0.00	0.00	0.00
6,700.00	0.00	0.00	6,672.89	492.05	115.72	505.47	0.00	0.00	0.00
6,800.00	0.00	0.00	6,772.89	492.05	115.72	505.47	0.00	0.00	0.00
6,900.00	0.00	0.00	6,872.89	492.05	115.72	505.47	0.00	0.00	0.00
7,000.00	0.00	0.00	6,972.89	492.05	115.72	505.47	0.00	0.00	0.00
7,059.12	0.00	0.00	7,032.00	492.05	115.72	505.47	0.00	0.00	0.00
MESAVERDE									
7,100.00	0.00	0.00	7,072.89	492.05	115.72	505.47	0.00	0.00	0.00
7,200.00	0.00	0.00	7,172.89	492.05	115.72	505.47	0.00	0.00	0.00
7,300.00	0.00	0.00	7,272.89	492.05	115.72	505.47	0.00	0.00	0.00
7,400.00	0.00	0.00	7,372.89	492.05	115.72	505.47	0.00	0.00	0.00
7,500.00	0.00	0.00	7,472.89	492.05	115.72	505.47	0.00	0.00	0.00
7,600.00	0.00	0.00	7,572.89	492.05	115.72	505.47	0.00	0.00	0.00
7,700.00	0.00	0.00	7,672.89	492.05	115.72	505.47	0.00	0.00	0.00
7,800.00	0.00	0.00	7,772.89	492.05	115.72	505.47	0.00	0.00	0.00
7,900.00	0.00	0.00	7,872.89	492.05	115.72	505.47	0.00	0.00	0.00
8,000.00	0.00	0.00	7,972.89	492.05	115.72	505.47	0.00	0.00	0.00
8,100.00	0.00	0.00	8,072.89	492.05	115.72	505.47	0.00	0.00	0.00
8,200.00	0.00	0.00	8,172.89	492.05	115.72	505.47	0.00	0.00	0.00
8,300.00	0.00	0.00	8,272.89	492.05	115.72	505.47	0.00	0.00	0.00
8,400.00	0.00	0.00	8,372.89	492.05	115.72	505.47	0.00	0.00	0.00
8,500.00	0.00	0.00	8,472.89	492.05	115.72	505.47	0.00	0.00	0.00
8,600.00	0.00	0.00	8,572.89	492.05	115.72	505.47	0.00	0.00	0.00

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Scientific Drilling

SDI
Planning Report

Anadarko Petroleum Corporation

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well NBU 1022-5B1CS
Company:	US ROCKIES REGION PLANNING	**TVD Reference:**	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**MD Reference:**	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Site:	NBU 1022-5B PAD	**North Reference:**	True
Well:	NBU 1022-5B1CS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PERMIT		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,700.00	0.00	0.00	8,672.89	492.05	115.72	505.47	0.00	0.00	0.00
8,800.00	0.00	0.00	8,772.89	492.05	115.72	505.47	0.00	0.00	0.00
8,900.00	0.00	0.00	8,872.89	492.05	115.72	505.47	0.00	0.00	0.00
9,000.00	0.00	0.00	8,972.89	492.05	115.72	505.47	0.00	0.00	0.00
9,100.00	0.00	0.00	9,072.89	492.05	115.72	505.47	0.00	0.00	0.00
9,198.12	0.00	0.00	9,171.00	492.05	115.72	505.47	0.00	0.00	0.00
SEGO - SEGO_NBU 1022-5B1CS									
9,200.00	0.00	0.00	9,172.89	492.05	115.72	505.47	0.00	0.00	0.00
9,275.12	0.00	0.00	9,248.00	492.05	115.72	505.47	0.00	0.00	0.00
CASTLEGATE									
9,300.00	0.00	0.00	9,272.89	492.05	115.72	505.47	0.00	0.00	0.00
9,400.00	0.00	0.00	9,372.89	492.05	115.72	505.47	0.00	0.00	0.00
9,500.00	0.00	0.00	9,472.89	492.05	115.72	505.47	0.00	0.00	0.00
9,600.00	0.00	0.00	9,572.89	492.05	115.72	505.47	0.00	0.00	0.00
9,700.00	0.00	0.00	9,672.89	492.05	115.72	505.47	0.00	0.00	0.00
9,720.12	0.00	0.00	9,693.00	492.05	115.72	505.47	0.00	0.00	0.00
BLACKHAWK									
9,800.00	0.00	0.00	9,772.89	492.05	115.72	505.47	0.00	0.00	0.00
9,900.00	0.00	0.00	9,872.89	492.05	115.72	505.47	0.00	0.00	0.00
10,000.00	0.00	0.00	9,972.89	492.05	115.72	505.47	0.00	0.00	0.00
10,100.00	0.00	0.00	10,072.89	492.05	115.72	505.47	0.00	0.00	0.00
10,200.00	0.00	0.00	10,172.89	492.05	115.72	505.47	0.00	0.00	0.00
10,300.00	0.00	0.00	10,272.89	492.05	115.72	505.47	0.00	0.00	0.00
10,320.12	0.00	0.00	10,293.00	492.05	115.72	505.47	0.00	0.00	0.00
TD at 10320.12 - PBHL_NBU 1022-5B1CS									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
TOC_NBU 1022-5B1CS - plan hits target center - Point	0.00	0.00	5,105.00	492.05	115.72	14,523,827.53	2,071,779.40	39.983682	-109.460139
SEGO_NBU 1022-5B1C - plan hits target center - Circle (radius 25.00)	0.00	0.00	9,171.00	492.05	115.72	14,523,827.53	2,071,779.40	39.983682	-109.460139
PBHL_NBU 1022-5B1C - plan hits target center - Circle (radius 100.00)	0.00	0.00	10,293.00	492.05	115.72	14,523,827.53	2,071,779.40	39.983682	-109.460139

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
2,576.02	2,563.00	8 5/8"	8.625	11.000

Scientific Drilling

SDI
Planning Report

Anadarko Petroleum Corporation

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well NBU 1022-5B1CS
Company:	US ROCKIES REGION PLANNING	**TVD Reference:**	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**MD Reference:**	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Site:	NBU 1022-5B PAD	**North Reference:**	True
Well:	NBU 1022-5B1CS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PERMIT		

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,317.46	1,312.00	GREEN RIVER			
1,629.33	1,622.00	BIRDSNEST			
2,123.30	2,113.00	MAHOGANY			
4,529.75	4,505.00	WASATCH			
7,059.12	7,032.00	MESAVERDE			
9,198.12	9,171.00	SEGO			
9,275.12	9,248.00	CASTLEGATE			
9,720.12	9,693.00	BLACKHAWK			

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
200.00	200.00	0.00	0.00	Start Build 2.00
514.18	513.55	16.75	3.94	Start 4303.75 hold at 514.18 MD
4,817.93	4,791.45	475.30	111.78	Start Drop -2.00
5,132.12	5,105.00	492.05	115.72	Start 5188.00 hold at 5132.12 MD
10,320.12	10,293.00	492.05	115.72	TD at 10320.12

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Kerr-McGee Oil & Gas Onshore. L.P.

NBU 1022-5B PAD

API #		**NBU 1022-5B1BS**		
	Surface:	1081 FNL / 1942 FEL	NWNE	Lot 2
	BHL:	247 FNL / 1804 FEL	NWNE	Lot 2
API #		**NBU 1022-5B1CS**		
	Surface:	1078 FNL / 1932 FEL	NWNE	Lot 2
	BHL:	586 FNL / 1810 FEL	NWNE	Lot 2
API #		**NBU 1022-5B4BS**		
	Surface:	1075 FNL / 1923 FEL	NWNE	Lot 2
	BHL:	921 FNL / 1811 FEL	NWNE	Lot 2
API #		**NBU 1022-5G1BS**		
	Surface:	1084 FNL / 1951 FEL	NWNE	Lot 2
	BHL:	1617 FNL / 1823 FEL	SWNE	
API #		**NBU 1022-5G4BS**		
	Surface:	1087 FNL / 1961 FEL	NWNE	Lot 2
	BHL:	2052 FNL / 1878 FEL	SWNE	

This Surface Use Plan of Operations (SUPO) or 13-point plan provides site-specific information for the above-referenced wells.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

An on-site meeting was held on October 10-11, 2012. Present were:

- Dave Gordon, Lynn Dehner, Aaron Roe and Melissa Wardle - BLM;
- Mitch Batty - Timberline Engineering & Land Surveying, Inc.;
- Jacob Dunham - 609 Consulting, LLC.;
- Alan Rabinoff - ICF International;
- Gina Becker, Tony Kazeck, Casey McKee, Charles Chase and Randy Townley- Kerr-McGee

A. Existing Roads:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Please refer to Topo B for existing roads.

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B. New or Reconstructed Access Roads:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

The following segments are "on-lease"

No new access road is proposed. Please refer to Topo Map B.

C. Location of Existing Wells:

Please refer to Topo C for exiting wells.

D. Location of Existing and/or Proposed Facilities:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

This pad will expand the existing pad for the NBU 1022-05BT and the NBU 140. The NBU 1022-05BT is a producing gas well and the NBU 140 is a Plugged and Abandoned well according to Utah Division of Oil, Gas and Mining (UDOGM) records on December 11, 2012. Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee Oil and Gas Onshore LP (Kerr-McGee).

GAS GATHERING

Please refer to Exhibit A and Topo D2- Pad and Pipeline Detail.

The total gas gathering pipeline distance from the meter to the tie in point is ±1,865' and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

±475' (0.1 miles) – Section 5 T10S R22E (NW/4 NE/4) – On-lease UTU01191-A, BLM surface, New 8" buried gas gathering pipeline from the meter to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.

±1,390' (0.3 miles) – Section 5 T10S R22E (NE/4) – On-lease UTU01191-A, BLM surface, New 8" buried gas gathering pipeline from the edge of the pad to tie-in to the the existing 16" gas pipeline to the northeast in the NE/4 NE/4. 25 feet of this pipeline segment will travel cross county. Please refer to Exhibit A, Line 11 and 10.

LIQUID GATHERING

Please refer to Exhibit B and Topo D2- Pad and Pipeline Detail.

The total liquid gathering pipeline distance from the separator to the tie in point is ±4,600' and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

±475' (0.1 miles) – Section 5 T10S R22E (NW/4 NE/4) – On-lease UTU01191-A, BLM surface, New 6" buried liquid gathering pipeline from the separator to the edge of the pad. Please refer

to Topo D2 - Pad and Pipeline Detail.

±2,295' (0.4 miles) – Section 5 T10S R22E (NE/4) – On-lease UTU01191-A, BLM surface, New 6" buried liquid gathering pipeline from the edge of the pad to tie-in to the 1022-5A intersection. 955 feet of this pipeline segment will travel cross county. Please refer to Topo D2 and Exhibit B, Line 14 and Line 13.

±1,830' (0.3 miles) – Section 4 T10S R22E (NW/4) – On-lease UTU01191-A, BLM surface, New 6" buried liquid gathering pipeline from the 1022-5A intersection, around the northeast corner of the well pad to tie-in to the proposed 6" liquid pipeline to the northeast at the NBU 1022-4D intersection. 370 feet of this pipeline segment will travel cross county. This pipeline will be used concurrently with the NBU 1022-5A Pad. Please refer to Exhibit B, Line 11 and Line 10.

Pipeline Gathering Construction

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

The Anadarko Completions Transportation System (ACTS) information:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Please refer to Exhibit C for ACTS Lines

E. Location and Types of Water Supply:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Water will be hauled to location over the roads marked on Maps A and B.

F. Construction Materials:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

G. Methods for Handling Waste:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Materials Management

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

H. Ancillary Facilities:

No additional ancillary facilities are planned for this location.

I. Well Site Layout:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

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J. Plans for Surface Reclamation:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Interim Reclamation

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Final Reclamation

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Measures Common to Interim and Final Reclamation

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Weed Control

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Monitoring

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

K. Surface/Mineral Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

L. Other Information:

Cultural and Paleontological Resources

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Resource Reports:

A Class I literature survey report was completed on October 31, 2012 by Montgomery Archaeological Consultants, Inc (MOAC). For additional details please refer to report MOAC 12-311.

A paleontological reconnaissance survey was completed October 24-26, 2012 by SWCA Environmental Consultants. For additional details please refer to report UT12-14314-194.

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Biological field survey was completed October 18-November 9, 2012 by Grasslands Consulting, Inc (GCI). For additional details please refer to report GCI-859.

Proposed Action Annual Emissions Tables:

Please refer to the Appendix in the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

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M. Lessee's or Operators' Representative & Certification:

Gina T. Becker
Senior Regulatory Analyst
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6086

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Gina T.Becker

December 17, 2012
Date

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 26, 2013

Memorandum

To: Assistant Field Office Manager Minerals,
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2013 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2013 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION

(Proposed PZ WASATCH-MESA VERDE)

NBU 1022-5A PAD

43-047-53530 NBU 1022-5A1BS Sec 05 T10S R22E 0808 FNL 0014 FEL
BHL Sec 05 T10S R22E 0100 FNL 0497 FEL

43-047-53531 NBU 1022-5A4BS Sec 05 T10S R22E 0794 FNL 0062 FEL
BHL Sec 05 T10S R22E 0756 FNL 0492 FEL

43-047-53532 NBU 1022-5A1CS Sec 05 T10S R22E 0805 FNL 0024 FEL
BHL Sec 05 T10S R22E 0420 FNL 0492 FEL

43-047-53589 NBU 1022-5H1CS Sec 05 T10S R22E 0802 FNL 0033 FEL
BHL Sec 05 T10S R22E 1761 FNL 0492 FEL

43-047-53590 NBU 1022-5H1BS Sec 05 T10S R22E 0799 FNL 0043 FEL
BHL Sec 05 T10S R22E 1426 FNL 0492 FEL

43-047-53591 NBU 1022-5A4CS Sec 05 T10S R22E 0797 FNL 0053 FEL
BHL Sec 05 T10S R22E 1091 FNL 0492 FEL

NBU 1022-5J PAD

43-047-53563 NBU 1022-5J1BS Sec 05 T10S R22E 2136 FSL 2386 FEL
BHL Sec 05 T10S R22E 2464 FSL 1817 FEL

43-047-53564 NBU 1022-5F4CS Sec 05 T10S R22E 2115 FSL 2408 FEL
BHL Sec 05 T10S R22E 2439 FNL 2143 FWL

43-047-53598 NBU 1022-5K1CS Sec 05 T10S R22E 2102 FSL 2423 FEL
BHL Sec 05 T10S R22E 2246 FSL 2160 FWL

43-047-53599 NBU 1022-5K1BS Sec 05 T10S R22E 2109 FSL 2415 FEL
BHL Sec 05 T10S R22E 2604 FSL 2144 FWL

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API #	WELL NAME	LOCATION

(Proposed PZ WASATCH-MESA VERDE)

NBU 1022-5J PAD

43-047-53600 NBU 1022-5J4BS Sec 05 T10S R22E 2122 FSL 2400 FEL
BHL Sec 05 T10S R22E 1765 FSL 1816 FEL

43-047-53601 NBU 1022-5J1CS Sec 05 T10S R22E 2129 FSL 2393 FEL
BHL Sec 05 T10S R22E 2101 FSL 1816 FEL

NBU 1022-5I3 PAD

43-047-53565 NBU 1022-5P4CS Sec 05 T10S R22E 1410 FSL 0824 FEL
BHL Sec 05 T10S R22E 0205 FSL 0499 FEL

43-047-53566 NBU 1022-5P4BS Sec 05 T10S R22E 1420 FSL 0821 FEL
BHL Sec 05 T10S R22E 0586 FSL 0494 FEL

43-047-53567 NBU 1022-5P1CS Sec 05 T10S R22E 1429 FSL 0818 FEL
BHL Sec 05 T10S R22E 0921 FSL 0494 FEL

43-047-53568 NBU 1022-5O1BS Sec 05 T10S R22E 1439 FSL 0815 FEL
BHL Sec 05 T10S R22E 1093 FSL 1818 FEL

43-047-53569 NBU 1022-5J4CS Sec 05 T10S R22E 1448 FSL 0812 FEL
BHL Sec 05 T10S R22E 1429 FSL 1817 FEL

NBU 1022-5I PAD

43-047-53570 NBU 1022-5I3AS Sec 05 T10S R22E 1944 FSL 0185 FEL
BHL Sec 05 T10S R22E 1809 FSL 0852 FEL

43-047-53571 NBU 1022-5I1BS Sec 05 T10S R22E 1947 FSL 0175 FEL
BHL Sec 05 T10S R22E 2543 FSL 0517 FEL

43-047-53572 NBU 1022-5H4CS Sec 05 T10S R22E 1950 FSL 0166 FEL
BHL Sec 05 T10S R22E 2432 FNL 0493 FEL

43-047-53573 NBU 1022-5H4BS Sec 05 T10S R22E 1954 FSL 0156 FEL
BHL Sec 05 T10S R22E 2097 FNL 0492 FEL

NBU 1022-5E PAD

43-047-53575 NBU 1022-5E4CS Sec 05 T10S R22E 1568 FNL 1089 FWL
BHL Sec 05 T10S R22E 2555 FNL 0846 FWL

43-047-53576 NBU 1022-5E4BS Sec 05 T10S R22E 1559 FNL 1085 FWL
BHL Sec 05 T10S R22E 2150 FNL 0854 FWL

43-047-53577 NBU 1022-5E1AS Sec 05 T10S R22E 1550 FNL 1080 FWL
BHL Sec 05 T10S R22E 1410 FNL 1260 FWL

43-047-53578 NBU 1022-5D2DS Sec 05 T10S R22E 1542 FNL 1075 FWL
BHL Sec 05 T10S R22E 0435 FNL 0628 FWL

NBU 1022-5C Pad

43-047-53579 NBU 1022-5F4BS Sec 05 T10S R22E 1261 FNL 2602 FWL
BHL Sec 05 T10S R22E 2102 FNL 2143 FWL

43-047-53580 NBU 1022-5F1CS Sec 05 T10S R22E 1251 FNL 2600 FWL
BHL Sec 05 T10S R22E 1766 FNL 2142 FWL

43-047-53581 NBU 1022-5C4BS Sec 05 T10S R22E 1241 FNL 2597 FWL
BHL Sec 05 T10S R22E 1081 FNL 2140 FWL

43-047-53582 NBU 1022-5C1DS Sec 05 T10S R22E 1222 FNL 2593 FWL
BHL Sec 05 T10S R22E 0532 FNL 2413 FWL

43-047-53583 NBU 1022-5C1BS Sec 05 T10S R22E 1232 FNL 2595 FWL
BHL Sec 05 T10S R22E 0115 FNL 2150 FWL

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API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
NBU 1022-5B PAD		
43-047-53584	NBU 1022-5G4BS	Sec 05 T10S R22E 1087 FNL 1961 FEL
		BHL Sec 05 T10S R22E 2052 FNL 1878 FEL
43-047-53585	NBU 1022-5G1BS	Sec 05 T10S R22E 1084 FNL 1951 FEL
		BHL Sec 05 T10S R22E 1617 FNL 1823 FEL
43-047-53586	NBU 1022-5B4BS	Sec 05 T10S R22E 1075 FNL 1923 FEL
		BHL Sec 05 T10S R22E 0921 FNL 1811 FEL
43-047-53587	NBU 1022-5B1CS	Sec 05 T10S R22E 1078 FNL 1932 FEL
		BHL Sec 05 T10S R22E 0586 FNL 1810 FEL
43-047-53588	NBU 1022-5B1BS	Sec 05 T10S R22E 1081 FNL 1942 FEL
		BHL Sec 05 T10S R22E 0247 FNL 1804 FEL
NBU 1022-5N PAD		
43-047-53592	NBU 1022-5O3AS	Sec 05 T10S R22E 1269 FSL 2004 FWL
		BHL Sec 05 T10S R22E 0680 FSL 2260 FEL
43-047-53593	NBU 1022-5N1CS	Sec 05 T10S R22E 1260 FSL 1999 FWL
		BHL Sec 05 T10S R22E 0701 FSL 2151 FWL
43-047-53594	NBU 1022-5M4AS	Sec 05 T10S R22E 1235 FSL 1982 FWL
		BHL Sec 05 T10S R22E 0638 FSL 1295 FWL
43-047-53595	NBU 1022-5M1BS	Sec 05 T10S R22E 1243 FSL 1988 FWL
		BHL Sec 05 T10S R22E 1141 FSL 0825 FWL
43-047-53596	NBU 1022-5L4CS	Sec 05 T10S R22E 1252 FSL 1993 FWL
		BHL Sec 05 T10S R22E 1557 FSL 0826 FWL
43-047-53597	NBU 1022-5K4CS	Sec 05 T10S R22E 1277 FSL 2009 FWL
		BHL Sec 05 T10S R22E 1508 FSL 2148 FWL
NBU 921-21B PAD		
43-047-53604	NBU 921-21A1BS	Sec 21 T09S R21E 0651 FNL 2056 FEL
		BHL Sec 21 T09S R21E 0085 FNL 0495 FEL
43-047-53608	NBU 921-21B4CS	Sec 21 T09S R21E 0650 FNL 2086 FEL
		BHL Sec 21 T09S R21E 1243 FNL 1822 FEL
43-047-53609	NBU 921-21B1BS	Sec 21 T09S R21E 0650 FNL 2066 FEL
		BHL Sec 21 T09S R21E 0249 FNL 1822 FEL
43-047-53622	NBU 921-21B4BS	Sec 21 T09S R21E 0650 FNL 2076 FEL
		BHL Sec 21 T09S R21E 0911 FNL 1822 FEL
NBU 921-21C PAD		
43-047-53605	NBU 921-21C4BS	Sec 21 T09S R21E 0978 FNL 1707 FWL
		BHL Sec 21 T09S R21E 0745 FNL 2153 FWL
43-047-53606	NBU 921-21C1CS	Sec 21 T09S R21E 0975 FNL 1698 FWL
		BHL Sec 21 T09S R21E 0414 FNL 2152 FWL
43-047-53607	NBU 921-21C1BS	Sec 21 T09S R21E 0972 FNL 1688 FWL
		BHL Sec 21 T09S R21E 0084 FNL 2152 FWL
43-047-53613	NBU 921-21D4CS	Sec 21 T09S R21E 0969 FNL 1679 FWL
		BHL Sec 21 T09S R21E 1240 FNL 0826 FWL

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API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
NBU 921-21D PAD		
43-047-53610	NBU 921-21D1CS	Sec 21 T09S R21E 0243 FNL 1065 FWL
		BHL Sec 21 T09S R21E 0578 FNL 0826 FWL
43-047-53611	NBU 921-21D1BS	Sec 21 T09S R21E 0240 FNL 1056 FWL
		BHL Sec 21 T09S R21E 0248 FNL 0826 FWL
43-047-53623	NBU 921-21D4BS	Sec 21 T09S R21E 0246 FNL 1075 FWL
		BHL Sec 21 T09S R21E 0929 FNL 0826 FWL
NBU 921-21G PAD		
43-047-53624	NBU 921-21H1CS	Sec 21 T09S R21E 1766 FNL 1748 FEL
		BHL Sec 21 T09S R21E 1743 FNL 0495 FEL
43-047-53625	NBU 921-21G4BS	Sec 21 T09S R21E 1760 FNL 1768 FEL
		BHL Sec 21 T09S R21E 2237 FNL 1823 FEL
43-047-53626	NBU 921-21G1CS	Sec 21 T09S R21E 1757 FNL 1777 FEL
		BHL Sec 21 T09S R21E 1906 FNL 1822 FEL
43-047-53627	NBU 921-21G1BS	Sec 21 T09S R21E 1754 FNL 1787 FEL
		BHL Sec 21 T09S R21E 1574 FNL 1822 FEL
NBU 921-21F PAD		
43-047-53628	NBU 921-21F4BS	Sec 21 T09S R21E 1613 FNL 2171 FWL
		BHL Sec 21 T09S R21E 2070 FNL 2154 FWL
43-047-53629	NBU 921-21F1CS	Sec 21 T09S R21E 1612 FNL 2161 FWL
		BHL Sec 21 T09S R21E 1739 FNL 2153 FWL
43-047-53630	NBU 921-21F1BS	Sec 21 T09S R21E 1615 FNL 2181 FWL
		BHL Sec 21 T09S R21E 1407 FNL 2153 FWL
43-047-53631	NBU 921-21C4CS	Sec 21 T09S R21E 1616 FNL 2191 FWL
		BHL Sec 21 T09S R21E 1076 FNL 2153 FWL

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2013.02.26 08:11:16 -07'00'

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-26-13

RECEIVED: February 26, 2013

API NUMBER	WELL NAME	SURFACE LOCATION
43-047-53530	NBU 1022-5A1BS	Sec 05 T10S R22E 0808 FNL 0014 FEL
43-047-53531	NBU 1022-5A4BS	Sec 05 T10S R22E 0794 FNL 0062 FEL
43-047-53532	NBU 1022-5A1CS	Sec 05 T10S R22E 0805 FNL 0024 FEL
43-047-53563	NBU 1022-5J1BS	Sec 05 T10S R22E 2136 FSL 2386 FEL
43-047-53564	NBU 1022-5F4CS	Sec 05 T10S R22E 2115 FSL 2408 FEL
43-047-53565	NBU 1022-5P4CS	Sec 05 T10S R22E 1410 FSL 0824 FEL
43-047-53566	NBU 1022-5P4BS	Sec 05 T10S R22E 1420 FSL 0821 FEL
43-047-53567	NBU 1022-5P1CS	Sec 05 T10S R22E 1429 FSL 0818 FEL
43-047-53568	NBU 1022-5O1BS	Sec 05 T10S R22E 1439 FSL 0815 FEL
43-047-53569	NBU 1022-5J4CS	Sec 05 T10S R22E 1448 FSL 0812 FEL
43-047-53570	NBU 1022-5I3AS	Sec 05 T10S R22E 1944 FSL 0185 FEL
43-047-53571	NBU 1022-5I1BS	Sec 05 T10S R22E 1947 FSL 0175 FEL
43-047-53572	NBU 1022-5H4CS	Sec 05 T10S R22E 1950 FSL 0166 FEL
43-047-53573	NBU 1022-5H4BS	Sec 05 T10S R22E 1954 FSL 0156 FEL
43-047-53575	NBU 1022-5E4CS	Sec 05 T10S R22E 1568 FNL 1089 FWL
43-047-53576	NBU 1022-5E4BS	Sec 05 T10S R22E 1559 FNL 1085 FWL
43-047-53577	NBU 1022-5E1AS	Sec 05 T10S R22E 1550 FNL 1080 FWL
43-047-53578	NBU 1022-5D2DS	Sec 05 T10S R22E 1542 FNL 1075 FWL
43-047-53579	NBU 1022-5F4BS	Sec 05 T10S R22E 1261 FNL 2602 FWL
43-047-53580	NBU 1022-5F1CS	Sec 05 T10S R22E 1251 FNL 2600 FWL
43-047-53581	NBU 1022-5C4BS	Sec 05 T10S R22E 1241 FNL 2597 FWL
43-047-53582	NBU 1022-5C1DS	Sec 05 T10S R22E 1222 FNL 2593 FWL
43-047-53583	NBU 1022-5C1BS	Sec 05 T10S R22E 1232 FNL 2595 FWL
43-047-53584	NBU 1022-5G4BS	Sec 05 T10S R22E 1087 FNL 1961 FEL
43-047-53585	NBU 1022-5G1BS	Sec 05 T10S R22E 1084 FNL 1951 FEL
43-047-53586	NBU 1022-5B4BS	Sec 05 T10S R22E 1075 FNL 1923 FEL
43-047-53587	NBU 1022-5B1CS	Sec 05 T10S R22E 1078 FNL 1932 FEL
43-047-53588	NBU 1022-5B1BS	Sec 05 T10S R22E 1081 FNL 1942 FEL
43-047-53589	NBU 1022-5H1CS	Sec 05 T10S R22E 0802 FNL 0033 FEL
43-047-53590	NBU 1022-5H1BS	Sec 05 T10S R22E 0799 FNL 0043 FEL
43-047-53591	NBU 1022-5A4CS	Sec 05 T10S R22E 0797 FNL 0053 FEL
43-047-53592	NBU 1022-5O3AS	Sec 05 T10S R22E 1269 FSL 2004 FWL
43-047-53593	NBU 1022-5N1CS	Sec 05 T10S R22E 1260 FSL 1999 FWL
43-047-53594	NBU 1022-5M4AS	Sec 05 T10S R22E 1235 FSL 1982 FWL
43-047-53595	NBU 1022-5M1BS	Sec 05 T10S R22E 1243 FSL 1988 FWL
43-047-53596	NBU 1022-5L4CS	Sec 05 T10S R22E 1252 FSL 1993 FWL
43-047-53597	NBU 1022-5K4CS	Sec 05 T10S R22E 1277 FSL 2009 FWL
43-047-53598	NBU 1022-5K1CS	Sec 05 T10S R22E 2102 FSL 2423 FEL
43-047-53599	NBU 1022-5K1BS	Sec 05 T10S R22E 2109 FSL 2415 FEL
43-047-53600	NBU 1022-5J4BS	Sec 05 T10S R22E 2122 FSL 2400 FEL
43-047-53601	NBU 1022-5J1CS	Sec 05 T10S R22E 2129 FSL 2393 FEL
43-047-53604	NBU 921-21A1BS	Sec 21 T09S R21E 0651 FNL 2056 FEL
43-047-53605	NBU 921-21C4BS	Sec 21 T09S R21E 0978 FNL 1707 FWL
43-047-53606	NBU 921-21C1CS	Sec 21 T09S R21E 0975 FNL 1698 FWL
43-047-53607	NBU 921-21C1BS	Sec 21 T09S R21E 0972 FNL 1688 FWL

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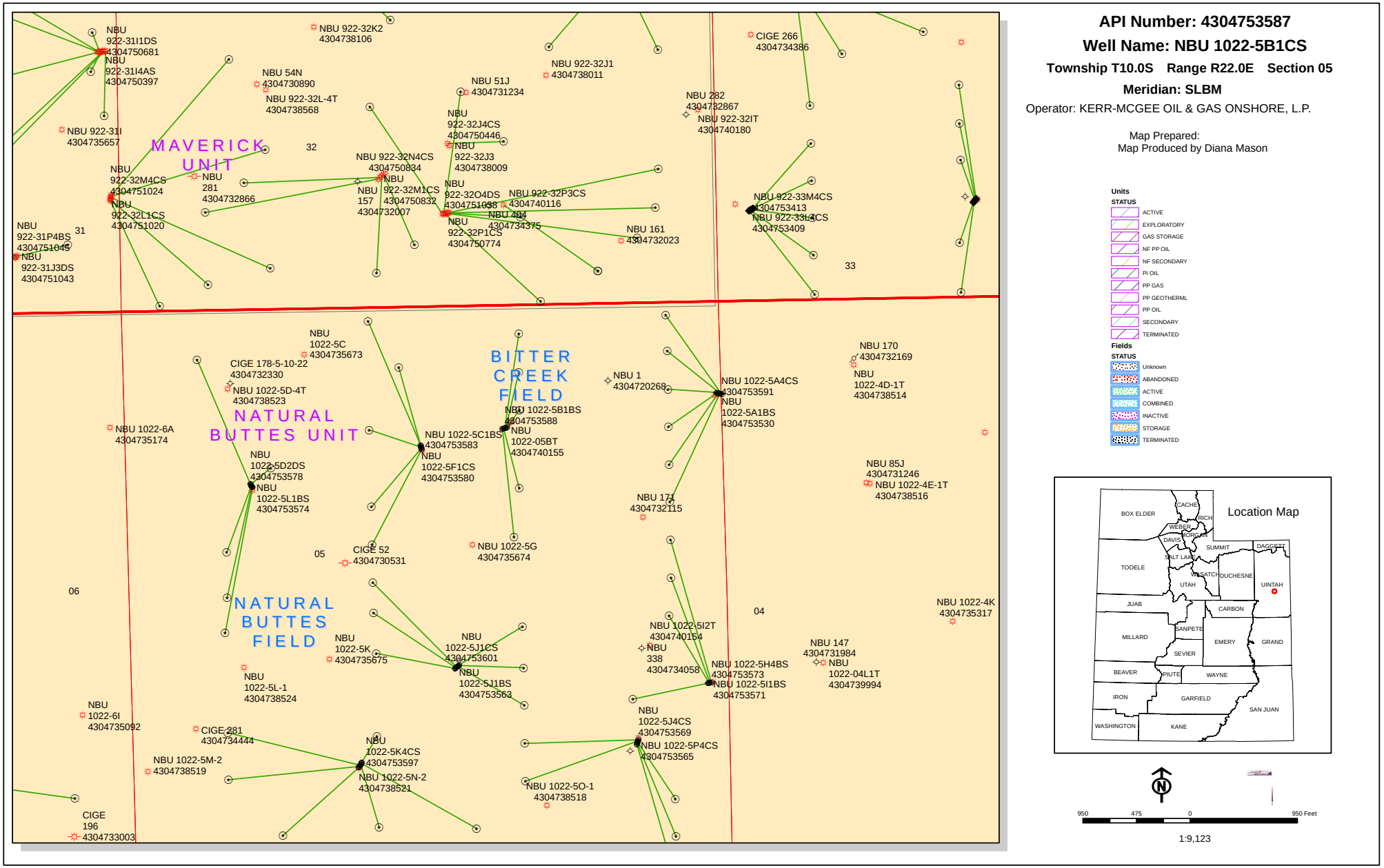
API NUMBER	WELL NAME	SURFACE LOCATION
43-047-53608	NBU 921-21B4CS	Sec 21 T09S R21E 0650 FNL 2086 FEL
43-047-53609	NBU 921-21B1BS	Sec 21 T09S R21E 0650 FNL 2066 FEL
43-047-53610	NBU 921-21D1CS	Sec 21 T09S R21E 0243 FNL 1065 FWL
43-047-53611	NBU 921-21D1BS	Sec 21 T09S R21E 0240 FNL 1056 FWL
43-047-53613	NBU 921-21D4CS	Sec 21 T09S R21E 0969 FNL 1679 FWL
43-047-53622	NBU 921-21B4BS	Sec 21 T09S R21E 0650 FNL 2076 FEL
43-047-53623	NBU 921-21D4BS	Sec 21 T09S R21E 0246 FNL 1075 FWL
43-047-53624	NBU 921-21H1CS	Sec 21 T09S R21E 1766 FNL 1748 FEL
43-047-53625	NBU 921-21G4BS	Sec 21 T09S R21E 1760 FNL 1768 FEL
43-047-53626	NBU 921-21G1CS	Sec 21 T09S R21E 1757 FNL 1777 FEL
43-047-53627	NBU 921-21G1BS	Sec 21 T09S R21E 1754 FNL 1787 FEL
43-047-53628	NBU 921-21F4BS	Sec 21 T09S R21E 1613 FNL 2171 FWL
43-047-53629	NBU 921-21F1CS	Sec 21 T09S R21E 1612 FNL 2161 FWL
43-047-53630	NBU 921-21F1BS	Sec 21 T09S R21E 1615 FNL 2181 FWL
43-047-53631	NBU 921-21C4CS	Sec 21 T09S R21E 1616 FNL 2191 FWL

RECEIVED: February 26, 2013

API Well Number: 43047535870000



API Number: 4304753587

Well Name: NBU 1022-5B1CS

Township T10.0S Range R22.0E Section 05

Meridian: SLBM

Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Map Prepared:
Map Produced by Diana Mason

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

950 475 0 950 Feet

1:9,123

RECEIVED: February 26, 2013

API Well Number: 43047535870000

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 2/6/2013 **API NO. ASSIGNED:** 43047535870000

WELL NAME: NBU 1022-5B1CS

OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995) **PHONE NUMBER:** 720 929-6086

CONTACT: Gina Becker

PROPOSED LOCATION: NWNE 05 100S 220E **Permit Tech Review:** ☑

SURFACE: 1078 FNL 1932 FEL **Engineering Review:** ☑

BOTTOM: 0586 FNL 1810 FEL **Geology Review:** ☑

COUNTY: UINTAH

LATITUDE: 39.98227 **LONGITUDE:** -109.46118

UTM SURF EASTINGS: 631390.00 **NORTHINGS:** 4426923.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-01191-A **PROPOSED PRODUCING FORMATION(S):** WASATCH-MESA VERDE

SURFACE OWNER: 1 - Federal **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - WYB000291
- ☐ **Potash**
- ☑ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 43-8496
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☑ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: NATURAL BUTTES

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 173-14

Effective Date: 12/2/1999

Siting: Suspends General Siting

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
3 - Commingling - ddoucet
4 - Federal Approval - dmason
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason

RECEIVED: March 12, 2013

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: NBU 1022-5B1CS
API Well Number: 43047535870000
Lease Number: UTU-01191-A
Surface Owner: FEDERAL
Approval Date: 3/12/2013

Issued to:
KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:
In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil

shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 08 2013
BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER	5. Lease Serial No. UTU01191A
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA Agreement, Name and No. UTU63047A
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone	8. Lease Name and Well No. NBU 1022-5B1CS
2. Name of Operator KERR-MCGEE OIL & GAS ONSHORE LP — Contact: GINA T BECKER — Email: GINA.BECKER@ANADARKO.COM	9. API Well No. 43 047 53587
3a. Address P.O. BOX 173779 DENVER, CO 80202-3779 — 3b. Phone No. (include area code) Ph: 720-929-6086 Fx: 720-929-7086	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface NWNE Lot 2 1078FNL 1932FEL 39.982296 N Lat, 109.461236 W Lon; At proposed prod. zone NWNE Lot 2 586FNL 1810FEL 39.983647 N Lat, 109.460823 W Lon	11. Sec., T., R., M., or Blk. and Survey or Area Sec 5 T10S R22E Mer SLB
14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 51 MILES SOUTHEAST OF VERNAL, UTAH	12. County or Parish UINTAH — 13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 586 — 16. No. of Acres in Lease 1363.20	17. Spacing Unit dedicated to this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 448 — 19. Proposed Depth 10320 MD 10293 TVD	20. BLM/BIA Bond No. on file WYB000291
21. Elevations (Show whether DF, KB, RT, GL, etc. 5152 GL — 22. Approximate date work will start 06/01/2012	23. Estimated duration 60-90 DAYS

RECEIVED
JUN 20 2013
DIV. OF OIL, GAS & MINING

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) GINA T BECKER Ph: 720-929-6086	Date 01/03/2013
Title REGULATORY ANALYST II		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date JUN 13 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #176076 verified by the BLM Well Information System
For KERR-MCGEE OIL & GAS ONSHORE, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 01/14/2013

NOTICE OF APPROVAL

UDOGM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**KERR MCGEE OIL & GAS ONSHORE**	**Location:**	**LOT 2, Sec. 5, T10S, R22E**
Well No:	**NBU 1022-5B1CS**	**Lease No:**	**UTU-01191A**
API No:	**43-047-53587**	**Agreement:**	

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

- Mitigation measures can be found in Appendix B, Table B-2, of the GNB ROD (BLM 2012b) under the following sections of the table:
    - Air Quality
    - Soils
    - Vegetation: *Sclerocactus wetlandicus*
    - Wildlife: Colorado River Fish

Where populations or individuals of Sclerocactus wetlandicus are located within 300 feet of the proposed edge of project ROWs, the following actions will be taken to minimize impacts:

- Silt fencing will be used to protect cacti that are within 300 feet and downslope or downwind of surface disturbance. Fencing is intended to prevent sedimentation or dust deposition and will be evaluated for effectiveness by a qualified botanist.
- A qualified botanist will be on site to monitor surface-disturbing activities when cacti are within 300 feet of any surface disturbance.
- Dust abatement (consisting of water only) will occur during construction where plants are closer than 300 feet from surface-disturbing activities.
- Cacti within 300 feet of proposed surface disturbance will be flagged immediately prior to surface-disturbing activities and flags will be removed immediately after surface-disturbing activities are completed. Leaving cacti flagged for as short a time as possible will minimize drawing attention to the cacti location and reduce potential for theft.
- Pipelines will be sited to maximize distance from adjacent cacti locations.
- Project personnel associated with construction activities will be instructed to drive at a speed limit of 15 miles per hour on unpaved roads and remain in existing roadway ROWs at all times.

For permanent surface pipelines, KMG will adhere to existing cacti survey/buffer guidelines of 300 feet, or amended guidelines if developed by the BLM and USFWS. In areas where avoidance by 300 feet is not feasible and populations or individuals of *Sclerocactus wetlandicus* are within 50 feet of proposed project components, the following actions will be taken to minimize impacts:

- Prior to construction, flag individual cactus. Once pipe installation is complete, remove the flagging.
- Prior to construction, install protective fencing around the cacti if they are down gradient of the surface pipe. Once pipe installation is complete, remove the protective fencing.
- A qualified botanist will be present during construction to monitor surface line installation.

The following considerations are required for those wells where KMG deems completion fluid recycling is appropriate based on new well density and topography:

- Temporary lines associated with recycling of completion water will be sited in existing ROWs. The pressure in the lines is less than 50 pounds per square inch and the lines are constructed of rigid aluminum; therefore, virtually no movement will occur during operation.
- If surface water completion lines are placed within the footprint of a road disturbance where vegetation does not grow, *Sclerocactus wetlandicus* surveys will not be necessary.
- A qualified botanist will survey a 50-foot-wide corridor along roads where temporary lines are planned to ensure *Sclerocactus wetlandicus* is not present.
- If cacti are present within the 50-foot-wide survey corridor and avoidance is necessary (to ensure the line is more than 50 feet away from identified cactus), the new alignment will, if possible, be such that the cacti are topographically higher than the re-aligned line so a potential spill from the line will not impact the identified cacti.
- If it is not possible to re-align the surface lines to avoid individuals or populations of the *Sclerocactus wetlandicus* that are within 50 feet of surface disturbance, the following actions will be taken to minimize impacts:
- Prior to construction, KMG will flag individual cacti. Once pipe installation is complete, remove the flagging.
- Prior to construction, KMG will install protective fencing around the cacti if they are down gradient of the surface pipe. Once pipe installation is complete, remove the protective fencing.
- A qualified botanist will be present during construction to monitor surface line installation.

Avoidance of cactus by 300 feet will take priority in the expansion of pads within the cactus core conservation areas. When the 300-foot buffer cannot be avoided in pad expansion, KMG will notify the USFWS and work with the BLM to determine pad expansion that places a priority on avoiding cactus impacts.

KMG will follow existing ROWs and/or roads in constructing new buried pipelines within the cactus core conservation areas. For instance, where a new buried pipeline is unable to follow an existing ROW and/or road and exceeds 600 feet in length, KMG will work with the USFWS and the BLM to determine a route that places a priority on avoiding cactus impacts.

Maintenance activities on pipelines within cactus core conservation areas will avoid impacts to cactus, to the extent possible.

- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were previously operated outside the Uinta Basin, to prevent weed seed introduction.
- All disturbance areas shall be monitored for noxious weeds annually, for a minimum of three growing seasons following completion of project or until desirable vegetation is established

- Noxious and invasive weeds will be controlled throughout the area of project disturbance.
- Noxious weeds will be inventoried and reported to BLM in the annual reclamation report. Where an integrated pest management program is applicable, coordination has been undertaken with the state and local management program (if existing). A copy of the pest management plan will be submitted for each project.
- A pesticide use permit (PUP) will be obtained for the project, if applicable.
- Bird exclusion netting will be installed over reserve pits containing water that are left open for more than 30 days to reduce possibility of exposure to hazardous chemicals (BLM 2012b).
- KMG will install bird-excluding devises that prevent the perching and entry of migratory birds on or into its new fired vessel exhaust stacks (BLM 2012b).
- Tree removal within pinyon-juniper habitat will occur outside of the nesting season for migratory birds (approximately 4/1 to 7/31 (BLM 2012b).
- Damage to livestock and livestock facilities would be reported as quickly as possible to the BLM and affected livestock operators. Operators would develop and employ prevention measures to avoid damaging fences, gates, and cattleguards, including upgrading cattleguard gate widths and load-bearing requirements and fencing all open pits and cellars.
- If partial or complete removal of a fence cannot be avoided, the fence would be braced and tied off per the BLM guidance. Where the fence is crossed by a road, the fence would be braced and a cattleguard and gate installed per BLM guidance.
- On well pads 1022-6C, 1022-6D, 1022-5A, and 1022-5B: Construction and development activities will be prohibited from 3/1 through 8/15, pending the results of a preconstruction nest occupancy survey (BLM 2012b; BLM 2008a).

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Cement for the 4.5 inch casing shall be brought up to a minimum of 200 feet above the surface casing shoe.
- A CBL shall be run from TD to TOC in the Production Casing.
- Variances shall be granted as requested in the APD under Section 9 of the Drilling Program.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each

encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU-01191-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:
NATURAL BUTTES

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
NBU 1022-5B1CS

2. NAME OF OPERATOR:
KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER:
43047535870000

3. ADDRESS OF OPERATOR:
P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER:
720 929-6526

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1078 FNL 1932 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWNE Section: 05 Township: 10.0S Range: 22.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 12/19/2013	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Spud well 12/19/2013 @ 09:00. Drill 24" conductor hole to 40', run 14" X .250 wall conductor pipe, cement with 81 sacks ready mix.
Anticipated surface spud date and surface casing cement 12/30/2013.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
December 31, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Doreen Green	435 781-9758	Regulatory Analyst II
SIGNATURE		**DATE**
N/A		12/23/2013

RECEIVED: Dec. 23, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU-01191-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:
NATURAL BUTTES

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
NBU 1022-5B1CS

2. NAME OF OPERATOR:
KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER:
43047535870000

3. ADDRESS OF OPERATOR:
P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER:
720 929-6100

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1078 FNL 1932 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWNE Section: 05 Township: 10.0S Range: 22.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 4/2/2014	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilled to 2,650 ft. in Quarter 1 of 2014.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 08, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kay E. Kelly	720 929 6582	Regulatory Analyst
SIGNATURE		**DATE**
N/A		4/2/2014

RECEIVED: Apr. 02, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 1022-5B1CS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047535870000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 **PHONE NUMBER:** 720 929-6100

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1078 FNL 1932 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 05 Township: 10.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☑ DRILLING REPORT Report Date: 6/24/2014	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No actitivy for Quarter 2 of 2014. Well drilled to 2,650 ft. Thank you.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 25, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kay E. Kelly	720 929 6582	Regulatory Analyst
SIGNATURE N/A		**DATE** 6/24/2014

RECEIVED: Jun. 24, 2014

BLM - Vernal Field Office - Notification Form

Operator KERR MCGEE OIL AND GAS Rig Name/# SST 57
Submitted By STUART NEILSON Phone Number 435-828-0985
Well Name/Number NBU 1022-5B1CS
Qtr/Qtr NW/NE Section 5 Township 10S Range 22E
Lease Serial Number UTU-01191A
API Number 43-047-53587

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 1/10/14 02:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☒ Production Casing
☐ Liner
☐ Other

Date/Time 7/24/14 6 AM ☒ PM ☐

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _ _ AM ☐ PM ☐

Remarks TIME IS ESTIMATED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 1022-5B1CS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047535870000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 **PHONE NUMBER:** 720 929-6100

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1078 FNL 1932 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 05 Township: 10.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☑ DRILLING REPORT Report Date: 9/12/2014	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilled to 9,216 ft. in Quarter 3 of 2014. Thank you.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
September 12, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kay E. Kelly	720 929 6582	Regulatory Analyst
SIGNATURE N/A		**DATE** 9/12/2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 1022-5B1CS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047535870000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 **PHONE NUMBER:** 720 929-6100

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1078 FNL 1932 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 05 Township: 10.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 12/17/2014	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE WELL IS TD AT 9,216'. WAITING ON COMPLETION OPERATIONS TO BEGIN. THANK YOU.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
December 19, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kay E. Kelly	720 929 6582	Regulatory Analyst
SIGNATURE N/A		**DATE** 12/17/2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191-A

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 1022-5B1CS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047535870000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 **PHONE NUMBER:** 720 929-6100

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1078 FNL 1932 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 05 Township: 10.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 2/4/2015	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The NBU 1022-5B1CS was placed on production 02/04/2015 after a new well completion. Producing from the MESAVERDE.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 13, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Doreen Green	435 781-9758	Regulatory Analyst II
SIGNATURE N/A		**DATE** 2/6/2015

RECEIVED: Feb. 06, 2015

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: UTU01191A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.: UTU63047A

2. Name of Operator: KERR-MCGEE OIL AND GAS ONSHORE LP
Contact: DOREEN GREEN
Email: Doreen.Green@anadarko.com

8. Lease Name and Well No.: NBU 1022-5B1CS

3. Address: P.O. BOX 173779
DENVER, CO 82017

3a. Phone No. (include area code)
Ph: 435-781-9758

9. API Well No.: 43-047-53587

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: NWNE 1078FNL 1932FEL 39.982296 N Lat, 109.461236 W Lon

At top prod interval reported below: NWNE 576FNL 1828FEL

At total depth: NWNE 594FNL 1828FEL 39.983624 N Lat, 109.460866 W Lon

10. Field and Pool, or Exploratory: NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area: Sec 5 T10S R22E Mer SLB

12. County or Parish: UINTAH

13. State: UT

14. Date Spudded: 12/19/2013

15. Date T.D. Reached: 07/24/2014

16. Date Completed ☐ D & A ☒ Ready to Prod. 02/04/2015

17. Elevations (DF, KB, RT, GL)*: 5170 KB

18. Total Depth: MD 9216 TVD 9168

19. Plug Back T.D.: MD 9155 TVD 9107

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TRIPLE COMBO, RADIAL CBL GAMMA RAY CCL TEMP

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	14.000 STL	36.7	0	40		81			
11.000	8.625 J55	28.0	18	2635		900		0	
7.875	4.500 I-80	11.6	18	9202		1620		1022	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8525							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	MESA VERDE	7062	9216	7180 TO 9076	0.410	168	OPEN
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7180 TO 9076	PUMP 10,215 BBLS SLICKWATER, 42 BBLS HCL ACID (12.5%-18%), 216,345 LBS 30/50 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/04/2015	02/26/2015	24	→	8.0	1851.0	599.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
20/64	1177	1533.0	→	8	1851	599		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #293377 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED: Feb. 27, 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GREEN RIVER	1282
				BIRD'S NEST	1640
				MAHOGANY	2140
				WASATCH	4603
				MESA VERDE	7062

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #293377 Verified by the BLM Well Information System.
For KERR-MCGEE OIL AND GAS ONSHORE, sent to the Vernal

Name *(please print)* DOREEN GREEN Title REGULATORY ANALYST II

Signature (Electronic Submission) Date 02/27/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Feb. 27, 2015

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5B1CS BLUE		Spud date: 1/10/2014	
Project: UTAH-UINTAH	Site: NBU 1022-5B PAD		Rig name no.: PROPETRO 12/12, SST 57/57
Event: DRILLING	Start date: 1/10/2014		End date: 7/26/2014
Active datum: RKB @5,170.00usft (above Mean Sea Level)	UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1078/E/0/1932/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
1/10/2014	0:00 - 2:00	2.00	MIRU	01	C	P	58	PRE JOB SAFETY MEETING. SKID RIG 20'. RIG UP SET MATTING BOARD, SET RIG IN PLACE, CATWALK, PIPE RACKS, PLACE BOTTOM HOLE ASSEMBLY. PRE SPUD JOB SAFETY MEETING. REVIEW DIRECTIONAL PLANS AND PLATS AND VERIFY LAT/LONGS AND WELL ORDER VERIFY DIRECTIONAL DRILLERS PLAN IS THE MOST RECENT AND APPROVED VERSION REFERENCE WELLBORE DIAGRAMS FOR EXACT CASING DESIGN AND GENERAL OVERVIEW OF WELLBORE, PRIOR TO SPUD. FINISH PICKING UP BHA.
	2:00 - 3:00	1.00	DRLSUR	02	B	P	58	PICK UP NOV 1.83 DEGREE BENT MOTOR (RUN # 6) .17 REV/GAL PICK UP 12 ¼" DRILL BIT. SPUD @ 1/10/2014 02:00. DRILL 12.25" HOLE 44' TO 210' (166' @ 166 FPH). WEIGHT ON BIT 5-15 K. STROKES PER MINUTE=120, GALLONS PER MINUTE=491. PRESSURE ON/OFF (BOTTOM) 800/600. ROTARY RPM 55, MOTOR RPM 83, TOTAL RPM 138. UP/DOWN/ ROTATE 25/25/25 K. DRAG 0 K. CIRCULATE CLOSED LOOP SYSTEM WITH 8.5# WATER. RUNNING VOLUME THROUGH 1 CENTRIFUGE DE WATERING AND, RUNNING VOLUME OVER BOTH SHAKERS.
	3:00 - 3:30	0.50	DRLSUR	06	A	P	224	PRE JOB SAFETY MEETING, CIRC 30 MINUTES AND, TRIP OUT TO CHANGE ASSEMBLY. BREAK 12 1/4" BIT AND LAY DOWN ALL 12.25" BHA TOOLS.
	3:30 - 5:30	2.00	DRLSUR	13	A	X	224	***DUE TO COMMUNICATION BETWEEN WELLS, WAITING ON CEMENT TOP JOB ON PREVIOUS WELL BEFORE DRILLING AHEAD.***
	5:30 - 6:00	0.50	DRLSUR	23		P	224	CONDUCT PRE TOUR SAFETY MEETING. TOPIC:PICKING UP 11" BHA ASSEMBLY.
	6:00 - 7:00	1.00	DRLSUR	06	A	P	224	SET AND STRAP TOOLS AND DRILL PIPE ON PIPE RACKS. MAKE UP BAKER HUGHES 11" BIT. PICK UP 8" DIRECTIONAL ASSEMBLY SCIBE MOTOR. INSTALL EM TOOL, TRIP IN HOLE. ATTEMPTED TO CIRCULATE AND LOST 100 BBLS. PULLED OUT OF THE HOLE.
	7:00 - 16:30	9.50	DRLSUR	13	A	X	224	****DUE TO COMMUNICATION BETWEEN WELLS, WAITING FOR CEMENT TO SURFACE ON PREVIOUS WELL. PERFORMED 6 TOP JOBS UNTIL CEMENT CAME TO SURFACE.

RECEIVED: Feb. 27, 2015

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5B1CS BLUE		Spud date: 1/10/2014	
Project: UTAH-UINTAH	Site: NBU 1022-5B PAD		Rig name no.: PROPETRO 12/12, SST 57/57
Event: DRILLING	Start date: 1/10/2014		End date: 7/26/2014
Active datum: RKB @5,170.00usft (above Mean Sea Level)	UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1078/E/0/1932/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	16:30 - 0:00	7.50	DRLSUR	02	B	P	224	CONDUCT PRE JOB SAFETY MEETING. DRILL 11" SURFACE HOLE FROM 210' TO 920' (710' @ 95 FPH). WEIGHT ON BIT 18-21 K. STROKES PER MINUTE=120. GALLONS PER MINUTE=491. PRESSURE ON/OFF(BOTTOM) 1100/830. ROTARY RPM 55, MOTOR RPM 83, TOTAL RPM 138. UP/DOWN/ ROT 55/48/50 K. DRAG 5 K. FROM DIRECTIONAL PLAN WE ARE CURRENTLY 3.6' HIGH & 2.1' RIGHT OF THE LINE WITH 111' OF SLIDE @ 18%. CIRCULATE CLOSED LOOP SYSTEM WITH 8.5# WATER. RUNNING VOLUME THROUGH 2 CENTRIFUGE DE WATERING AND, RUNNING VOLUME OVER BOTH SHAKERS. NO HOLE ISSUES.
1/11/2014	0:00 - 5:30	5.50	DRLSUR	02	B	P	934	DRILL 11" SURFACE HOLE FROM 920' TO 1520' (600' @ 109 FPH). WEIGHT ON BIT 18-21 K. STROKES PER MINUTE=120. GALLONS PER MINUTE=491. PRESSURE ON/OFF(BOTTOM) 1300/1000. ROTARY RPM 55, MOTOR RPM 83, TOTAL RPM 138. UP/DOWN/ ROT 65/54/60 K. DRAG 5 K. FROM DIRECTIONAL PLAN WE ARE CURRENTLY 4.2' HIGH & 1.4' RIGHT OF THE LINE WITH 30' OF SLIDE @ 6%. CIRCULATE CLOSED LOOP SYSTEM WITH 8.5# WATER. RUNNING VOLUME THROUGH 2 CENTRIFUGE DE WATERING AND, RUNNING VOLUME OVER BOTH SHAKERS. NO HOLE ISSUES.
	5:30 - 6:00	0.50	DRLSUR	23		P	1534	CONDUCT PRE TOUR SAFETY MEETING. TOPIC: MAKING CONNECTIONS.
	6:00 - 17:30	11.50	DRLSUR	02	B	P	1534	DRILL 11" SURFACE HOLE FROM 1520' TO 2330' (810' @ 75 FPH). WEIGHT ON BIT 18-21 K. STROKES PER MINUTE=120. GALLONS PER MINUTE=491. PRESSURE ON/OFF(BOTTOM) 1470/1270. ROTARY RPM 55, MOTOR RPM 83, TOTAL RPM 138. UP/DOWN/ ROT 80/60/70 K. DRAG 10 K. FROM DIRECTIONAL PLAN WE ARE CURRENTLY 0.9' LOW & 0.3'LEFT OF THE LINE WITH 129' OF SLIDE @ 16%. CIRCULATE CLOSED LOOP SYSTEM WITH 8.5# WATER. RUNNING VOLUME THROUGH 2 CENTRIFUGE DE WATERING AND, RUNNING VOLUME OVER BOTH SHAKERS. NO HOLE ISSUES.
	17:30 - 18:00	0.50	DRLSUR	23		P	2344	CONDUCT PRE TOUR SAFETY MEETING. TOPIC: MAKING CONNECTIONS.

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5B1CS BLUE		Spud date: 1/10/2014	
Project: UTAH-UINTAH	Site: NBU 1022-5B PAD		Rig name no.: PROPETRO 12/12, SST 57/57
Event: DRILLING	Start date: 1/10/2014		End date: 7/26/2014
Active datum: RKB @5,170.00usft (above Mean Sea Level)	UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1078/E/0/1932/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	18:00 - 23:00	5.00	DRLSUR	02	B	P	2344	DRILL 11" SURFACE HOLE FROM 2330' TO 2650' (320' @ 64 FPH). TD WELL AT 2650'. WEIGHT ON BIT 18-21 K. STROKES PER MINUTE=120. GALLONS PER MINUTE=491. PRESSURE ON/OFF(BOTTOM) 1470/1270. ROTARY RPM 55, MOTOR RPM 83, TOTAL RPM 138. UP/DOWN/ ROT 80/60/70 K. DRAG 10 K. FROM DIRECTIONAL PLAN WE ARE CURRENTLY 0.9' LOW & 0.3'LEFT OF THE LINE WITH 129' OF SLIDE @ 16%. CIRCULATE CLOSED LOOP SYSTEM WITH 8.5# WATER. RUNNING VOLUME THROUGH 2 CENTRIFUGE DE WATERING AND, RUNNING VOLUME OVER BOTH SHAKERS. NO HOLE ISSUES.
	23:00 - 0:00	1.00	DRLSUR	05	C	P	2664	CIRCULATE AND CONDITION HOLE, VOLUME IS CLEAN COMING OVER SHAKERS, 3-400 BBL UPRIGHT'S FULL AND 3-400 BBL UPRIGHTS EMPTY, 1,000 BBLS OF FRESH WATER ON LOCATION FOR CEMENT JOB.
1/12/2014	0:00 - 1:00	1.00	DRLSUR	05	C	P	2664	CIRCULATE AND CONDITION HOLE, VOLUME IS CLEAN COMING OVER SHAKERS, 3-400 BBL UPRIGHT'S FULL AND 3-400 BBL UPRIGHTS EMPTY, 1,000 BBLS OF FRESH WATER ON LOCATION FOR CEMENT JOB.
	1:00 - 7:30	6.50	DRLSUR	06	A	P	2664	PRE JOB SAFETY MEETING, TRIP OUT OF HOLE, LAY DOWN DRILL STRING, BOTTOM HOLE ASSEMBLY, LAY DOWN DIRECTIONAL TOOLS, MOTOR, AND, BIT. CLEAR TOOL AREA. SPOT SURFACE CASING FOR 8 5/8" CASING RUN.
	7:30 - 10:00	2.50	CSGSUR	12	C	P	2664	RUN 59 JOINTS OF 8-5/8". 28# J-55 LTC CASING. RAN 1 CENTRALIZER ON FIRST THREE JOINTS, AND EVERY OTHER JOINT FOR 2 JOINTS FOR A TOTAL OF 5 CENTRALIZERS. RUN A TOTAL OF 59 JOINTS. RUN CASING TO BOTTOM WITH NO PROBLEMS. SET FLOAT SHOE @ 2616' KB. SET TOP OF BAFFLE PLATE @ 2570'.

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5B1CS BLUE		Spud date: 1/10/2014	
Project: UTAH-UINTAH	Site: NBU 1022-5B PAD		Rig name no.: PROPETRO 12/12, SST 57/57
Event: DRILLING	Start date: 1/10/2014		End date: 7/26/2014
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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	10:00 - 12:00	2.00	CSGSUR	12	E	P	2664	PRE JOB SAFETY MEETING WITH PRO PETRO CEMENTERS. RAN 200' OF 1". PIPE DOWN BACK-SIDE OF CASING. PRESSURE TEST LINES TO 2,000 PSI. PUMP 140 BBLS OF WATER AHEAD CLEARING SHOE. MIX AND PUMP 20 BBLS OF GEL WATER FLUSH AHEAD OF CEMENT. MIX & PUMP 300 SX OF PREMIUM TAIL CEMENT WITH 2% CACL2 & 0.25 LB/SX FLOCELE. (61.4 BBL) SLURRY MIXED @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. DROP PLUG ON FLY. DISPLACE WITH 160.6 BBLS OF FRESH WATER. NO RETURNS THROUGH OUT JOB. FINAL LIFT OF 350 PSI AT 3.5 BBL/MINUTE. BUMPED PLUG @ 500 PSI. HELD @ 500 PSI FOR 5 MINUTES WITHOUT BLEED OFF. TESTED FLOAT AND FLOAT HELD. SHUT DOWN AND WASH UP. RELEASE RIG @ 1/12/2014 12:00. TOP JOB # 1: PUMP CEMENT DOWN ONE INCH PIPE WITH 150 SX (30.7 BBLS) PREMIUM CEMENT WITH 4% CACL2 & .25 LB/SX FLOCELE. 30.7 BBLS OF SLURRY MIXED AT 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO CEMENT RETURNS TO SURFACE. WAIT 3.5 HOURS ON CEMENT. TOP JOB # 2 : PUMP CEMENT DOWN BACKSIDE W/ 175 SX (35 BBLS) SAME CEMENT, 0 BBLS CEMENT RETURNS TO SURFACE. CEMENT FELL BACK 30'. WAIT 2.5 HOURS ON CEMENT. TOP JOB # 3 : PUMP CEMENT DOWN BACKSIDE W/ 100 SX (20 BBLS) SAME CEMENT, 1 BBLS CEMENT RETURNS TO SURFACE. CEMENT FELL BACK 30'. WAIT 2.5 HOURS ON CEMENT. TOP JOB # 4: PUMP CEMENT DOWN BACKSIDE W/ 175 SX (35 BBLS) SAME CEMENT, 3 BBLS CEMENT RETURNS TO SURFACE. CEMENT STAYED AT SURFACE. RIG DOWN CEMENTERS. (CEMENT JOB FINISHED @ 1/12/2014 18:30)
7/21/2014	5:00 - 6:00	1.00	MIRU3	01	C	P	2664	SKID RIG TO THE NBU 1022-5B1CS
	6:00 - 7:00	1.00	PRPSPD	14	A	P	2664	N/U BOPE
	7:00 - 10:30	3.50	PRPSPD	15	A	P	2664	HOLD SAFETY MEETING, RUN TEST ASSY, TEST BOPE WITH A-1 TESTERS - TEST ANNULAR TO 250 PSI LOW/ 5 MIN 2500 PSI HIGH 10 MIN, PIPE & BLIND RAMS, FLOOR VALVES, IBOP, HCR VALVE, KILL LINE VALVES, CHOKE MANIFOLD TO 250 PSI LOW/ 5 MIN - 5000 PSI HIGH 10 MIN, HOLD ACCUMULATOR FUNCTION TEST, TEST CSG 1500 PSI - 30 MIN, RIG DOWN
	10:30 - 11:30	1.00	PRPSPD	09	A	P	2664	CUT & SLIP 13 WRAPS DRILL LINE

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5B1CS BLUE		Spud date: 1/10/2014	
Project: UTAH-UINTAH	Site: NBU 1022-5B PAD		Rig name no.: PROPETRO 12/12, SST 57/57
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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	11:30 - 12:00	0.50	PRPSPD	14	B	P	2664	INSTALL WEAR BUSHING, PRE-SPUD INSECTION
	12:00 - 13:30	1.50	PRPSPD	06	A	P	2664	M/U DIR TOOLS & SCRIBE, TRIP IN HOLE & TAG CEMENT @ 2500'
	13:30 - 15:00	1.50	DRLPRC	02	F	P	2664	DRILL CEMENT, F/E & OPEN HOLE TO 2664, SHOE @ 2630 BAFFLE @ 2584
	15:00 - 16:00	1.00	DRLPRC	02	D	P	2664	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 2664 TO 2831', 167' @ 167' PH WEIGHT ON BIT = 20 STROKES PER MINUTE 2 PUMP @ 60/60 GALLONS PER MINUTE = 590 MUD MOTOR RPM = 85, TOP DRIVE RPM = 60 TOTAL RPM = 123-143 FT/LBS TORQUE = 4-9K STAND PIPE PRESSURE ON BOTTOM = 2000 STAND PIPE PRESSURE OFF BOTTOM = 1,500 STRING WEIGHT UP/DOWN/ROTATING = 140K / 90K / 115K DRAG = 25K HOLE IN GOOD CONDITION Slide 15' @ 8.8% = .08 Hrs: Rot 152' @ 91.2% = .83 Hrs. 0.6' Low / 1.0' Left OF PLAN BOS DE-WATERING - RUNNING CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 8.5 PPG VISCOSITY = 27 SECONDS MIXING HIGH VISCOSITY SWEEPS WITH CALCARB
	16:00 - 16:30	0.50	DRLPRC	07	A	P	2831	SERVICE RIG
	16:30 - 20:30	4.00	DRLPRC	02	D	P	2831	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 2831' TO 3596' =765'@ 191.2'PH WEIGHT ON BIT = 20 STROKES PER MINUTE 2 PUMP @ 60/60 GALLONS PER MINUTE = 590 MUD MOTOR RPM = 85, TOP DRIVE RPM = 60 TOTAL RPM = 123-143 FT/LBS TORQUE = 5-11K STAND PIPE PRESSURE ON BOTTOM = 2000 STAND PIPE PRESSURE OFF BOTTOM = 1,500 STRING WEIGHT UP/DOWN/ROTATING = 143K / 93K / 118K DRAG = 25K HOLE IN GOOD CONDITION SLIDE 88' @ 0.75% ROT= 677' @ 3.25% 2.15' LOW / 6.2' Left OF PLAN BOS DE-WATERING - RUNNING CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 8.6 PPG VISCOSITY = 27 SECONDS MIXING HIGH VISCOSITY SWEEPS WITH CALCARB

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5B1CS BLUE		Spud date: 1/10/2014	
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Active datum: RKB @5,170.00usft (above Mean Sea Level)	UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1078/E/0/1932/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	20:30 - 0:00	3.50	DRLPRV	02	B	P	3596	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 3596' TO 4357' =761'@ 217.4'PH WEIGHT ON BIT = 20 STROKES PER MINUTE 1 PUMP @ 103 GALLONS PER MINUTE = 506 MUD MOTOR RPM = 71 TOP DRIVE RPM = 60 TOTAL RPM = 123-143 FT/LBS TORQUE = 6-11K STAND PIPE PRESSURE ON BOTTOM = 1,500 STAND PIPE PRESSURE OFF BOTTOM = 1,300 STRING WEIGHT UP/DOWN/ROTATING = 145K / 100K / 120K DRAG = 25K HOLE IN GOOD CONDITION Slide 111' @ 7.28% = .83 Hrs: Rot 650' @ 92.72% = 6.67 Hrs. 0.74' High / 5.24' Right OF PLAN BOS DE-WATERING - RUNNING CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 28 SECONDS MIXING HIGH VISCOSITY SWEEPS WITH CALCARB
7/22/2014	0:00 - 8:00	8.00	DRLPRV	02	B	P	4357	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 4357' TO 5546', 1189' @ 148.6 WEIGHT ON BIT = 20 STROKES PER MINUTE 2 PUMP @ 120 , GALLONS PER MINUTE = 590 MUD MOTOR RPM = 83 TOP DRIVE RPM = 60 TOTAL RPM = 123-143 FT/LBS TORQUE = 6-11K STAND PIPE PRESSURE ON BOTTOM = 1,500 STAND PIPE PRESSURE OFF BOTTOM = 1,300 STRING WEIGHT UP/DOWN/ROTATING = 145K / 100K / 120K DRAG = 25K HOLE IN GOOD CONDITION Slide 65' @ 5.4% = .92 Hrs: Rot 1124' @ 94.6% = 6.67 Hrs. 6.7' North / 16.4'West OF PLAN BOS DE-WATERING - RUNNING CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 28 SECONDS MIXING HIGH VISCOSITY SWEEPS WITH CALCARB

RECEIVED: Feb. 27, 2015

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5B1CS BLUE		Spud date: 1/10/2014	
Project: UTAH-UINTAH	Site: NBU 1022-5B PAD		Rig name no.: PROPETRO 12/12, SST 57/57
Event: DRILLING	Start date: 1/10/2014		End date: 7/26/2014
Active datum: RKB @5,170.00usft (above Mean Sea Level)	UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1078/E/0/1932/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	8:00 - 15:30	7.50	DRLPRV	02	B	P	5546	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 5546' TO 6452', 906' @ 120.8' PH WEIGHT ON BIT = 20 STROKES PER MINUTE 2 PUMP @ 120 , GALLONS PER MINUTE = 590 MUD MOTOR RPM = 83 TOP DRIVE RPM = 60 TOTAL RPM = 123-143 FT/LBS TORQUE = 8-13K STAND PIPE PRESSURE ON BOTTOM = 2000 STAND PIPE PRESSURE OFF BOTTOM = 1800 STRING WEIGHT UP/DOWN/ROTATING = 195K / 130K / 160K DRAG = 25K HOLE IN GOOD CONDITION Slide 18' @ 1.9% = .42 Hrs: Rot 888' @ 98.1% = 6.17 Hrs 7.8' North / 15.0' West OF PLAN BOS DE-WATERING - RUNNING CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 9.0 PPG VISCOSITY = 28 SECONDS MIXING HIGH VISCOSITY SWEEPS WITH CALCARB
	15:30 - 16:00	0.50	DRLPRV	07	A	P	6452	SERVICE RIG
	16:00 - 0:00	8.00	DRLPRV	02	B	P	6452	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 6452' TO 7408', 956' @119.1'PH WEIGHT ON BIT = 20 STROKES PER MINUTE 2 PUMP @ 120 , GALLONS PER MINUTE = 590 MUD MOTOR RPM = 83 TOP DRIVE RPM = 60 TOTAL RPM = 123-143 FT/LBS TORQUE = 10-15K STAND PIPE PRESSURE ON BOTTOM = 2000 STAND PIPE PRESSURE OFF BOTTOM = 1800 STRING WEIGHT UP/DOWN/ROTATING = 240K / 145K / 180K DRAG = 25K HOLE IN GOOD CONDITION Slide 16' @ 1.67% = .5 Hrs: Rot 940' @ 98.33% = 7.5 Hrs. 8.8' North / 9.79' West OF PLAN BOS DE-WATERING - CONVENTIONAL CENTRIFUGE - RUNNING DE-SANDER - STAND BY MUD WEIGHT = 8.9 PPG VISCOSITY = 32 SECONDS MIXING HIGH VISCOSITY SWEEPS WITH CALCARB

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5B1CS BLUE		Spud date: 1/10/2014	
Project: UTAH-UINTAH	Site: NBU 1022-5B PAD		Rig name no.: PROPETRO 12/12, SST 57/57
Event: DRILLING	Start date: 1/10/2014		End date: 7/26/2014
Active datum: RKB @5,170.00usft (above Mean Sea Level)	UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1078/E/0/1932/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
7/23/2014	0:00 - 8:00	8.00	DRLPRV	02	B	P	7408	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 7408' TO 8263', 855' @ 106.8' PH WEIGHT ON BIT = 20 STROKES PER MINUTE 2 PUMP @ 120 , GALLONS PER MINUTE = 590 MUD MOTOR RPM = 83 TOP DRIVE RPM = 60 TOTAL RPM = 123-143 FT/LBS TORQUE = 10-15K STAND PIPE PRESSURE ON BOTTOM = 2000 STAND PIPE PRESSURE OFF BOTTOM = 1800 STRING WEIGHT UP/DOWN/ROTATING = 240K / 145K / 180K DRAG = 25K HOLE IN GOOD CONDITION Slide 43' @ 5.0% = 1.17 Hrs: Rot 815' @ 95.0% = 6.17 Hrs. 9.6' North / 13.9' West OF PLAN BOS DE-WATERING - CONVENTIONAL CENTRIFUGE - RUNNING DE-SANDER - STAND BY MUD WEIGHT = 9.2 PPG VISCOSITY = 32 SECONDS MIXING HIGH VISCOSITY SWEEPS WITH CALCARB
	8:00 - 12:30	4.50	DRLPRV	02	B	P	8263	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 8263' TO 8550', 287'@ 63.77'PH WEIGHT ON BIT = 20 STROKES PER MINUTE 2 PUMP @ 120 , GALLONS PER MINUTE = 590 MUD MOTOR RPM = 83 TOP DRIVE RPM = 60 TOTAL RPM = 123-143 FT/LBS TORQUE = 10-15K STAND PIPE PRESSURE ON BOTTOM = 2000 STAND PIPE PRESSURE OFF BOTTOM = 1800 STRING WEIGHT UP/DOWN/ROTATING = 240K / 145K / 180K DRAG = 25K HOLE IN GOOD CONDITION 7.34' North / 15.3' West OF PLAN BOS DE-WATERING - CONVENTIONAL CENTRIFUGE - RUNNING DE-SANDER - STAND BY MUD WEIGHT = 9.2 PPG VISCOSITY = 32 SECONDS MIXING HIGH VISCOSITY SWEEPS WITH CALCARB

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5B1CS BLUE		Spud date: 1/10/2014	
Project: UTAH-UINTAH	Site: NBU 1022-5B PAD		Rig name no.: PROPETRO 12/12, SST 57/57
Event: DRILLING	Start date: 1/10/2014		End date: 7/26/2014
Active datum: RKB @5,170.00usft (above Mean Sea Level)	UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1078/E/0/1932/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	12:30 - 15:30	3.00	DRLPRV	02	B	P	8550	DISPLACE WELLBORE WITH HEAVY MUD, 11.5, VIS 36 DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 8550' TO 8740' WEIGHT ON BIT = 20 STROKES PER MINUTE 1 PUMP @ 105 , GALLONS PER MINUTE = 516 MUD MOTOR RPM = 83 TOP DRIVE RPM = 60 TOTAL RPM = 123-143 FT/LBS TORQUE = 10-15K STAND PIPE PRESSURE ON BOTTOM = 2000 STAND PIPE PRESSURE OFF BOTTOM = 1800 STRING WEIGHT UP/DOWN/ROTATING = 240K / 145K / 180K DRAG = 25K HOLE IN GOOD CONDITION 1.74' North / 14.79' West OF PLAN BOS DE-WATERING - CONVENTIONAL CENTRIFUGE - RUNNING DE-SANDER - STAND BY MUD WEIGHT =11.5 PPG VISCOSITY = 36 SECONDS
	15:30 - 16:00	0.50	DRLPRV	07	A	P	8740	RIG SERVICE
	16:00 - 0:00	8.00	DRLPRV	02	B	P	8740	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 8740' TO 9001' , 261'@ 32.6'PH WEIGHT ON BIT = 20 STROKES PER MINUTE 1 PUMP @ 105 , GALLONS PER MINUTE = 516 MUD MOTOR RPM = 72 TOP DRIVE RPM = 45 TOTAL RPM = 117-132 FT/LBS TORQUE = 10-15K STAND PIPE PRESSURE ON BOTTOM = 2500 STAND PIPE PRESSURE OFF BOTTOM = 2250 STRING WEIGHT UP/DOWN/ROTATING = 250K / 170K / 200K DRAG =50 K HOLE IN GOOD CONDITION Slide 20' @ 18.75% = 1.5 Hrs: Rot 241' @ 81.25% = 6.5 Hrs. 3.37' South / 14.27' West OF PLAN BOS DE-WATERING - CONVENTIONAL CENTRIFUGE - RUNNING DE-SANDER - STAND BY MUD WEIGHT =11.9 PPG VISCOSITY = 38 SECONDS

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5B1CS BLUE		Spud date: 1/10/2014	
Project: UTAH-UINTAH	Site: NBU 1022-5B PAD		Rig name no.: PROPETRO 12/12, SST 57/57
Event: DRILLING	Start date: 1/10/2014		End date: 7/26/2014
Active datum: RKB @5,170.00usft (above Mean Sea Level)	UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1078/E/0/1932/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
7/24/2014	0:00 - 5:30	5.50	DRLPRV	02	B	P	9001	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 9001' TO 9216' , 215'@ 39'PH WEIGHT ON BIT = 28 STROKES PER MINUTE 1 PUMP @ 105 , GALLONS PER MINUTE = 516 MUD MOTOR RPM = 72 TOP DRIVE RPM = 45 TOTAL RPM = 117-132 FT/LBS TORQUE = 10-15K STAND PIPE PRESSURE ON BOTTOM = 2500 STAND PIPE PRESSURE OFF BOTTOM = 2250 STRING WEIGHT UP/DOWN/ROTATING = 250K / 170K / 200K DRAG =50 K HOLE IN GOOD CONDITION Slide 0' @ 0.0% = 0 Hrs: Rot 215' @ 100% = 5.17 Hrs. 3.37' South / 14.27' West OF PLAN BOS DE-WATERING - CONVENTIONAL CENTRIFUGE - RUNNING DE-SANDER - STAND BY MUD WEIGHT =11.9 PPG VISCOSITY = 38 SECONDS
	5:30 - 6:30	1.00	DRLPRV	05	C	P	9216	CIRCULATE @ 516 GPM
	6:30 - 7:30	1.00	DRLPRV	06	E	P	9216	SHORT TRIP 10 STDS & BACK, 50-70 OVER PULL BUT STEADY
	7:30 - 9:00	1.50	DRLPRV	05	C	P	9216	CIRCULATE @ 516 GPM
	9:00 - 13:00	4.00	DRLPRV	06	B	P	9216	TRIP OUT TO RUN SHUTTLE LOGS
	13:00 - 14:00	1.00	DRLPRV	06	A	P	9216	L/D DIR TOOLS
	14:00 - 22:00	8.00	EVALPR	11	D	P	9216	HELD PRE-JOB SAFETY MEETING WITH RIG & WEATHERFORD CREWS, R/U & M/U LOGGING BHA, TIH
	22:00 - 23:30	1.50	EVALPR	11	A	P	9216	CIRCULATE & SPACE OUT F/ TOOL DEPLOY, DROP DART AND DEPLOY TOOL, CIRCULATE BOTTMS UP
	23:30 - 0:00	0.50	EVALPR	06	B	P	9216	LOGG FROM 9199'
7/25/2014	0:00 - 7:00	7.00	EVALPR	06	B	P	9216	LOGGING WELL, LOGGER' DEPLOY TOOL DEPTH 9199'
	7:00 - 7:30	0.50	CSGPRO	14	B	P	9216	REMOVE WEAR BUSHING
	7:30 - 13:30	6.00	CSGPRO	12	C	P	9216	HELD SAFETY MEETING WITH RIG & CASING CREWS, R/U CASING CREW, RUN 93 JTS + 1 MARKER JTS 4 1/2", 11.6#. I-80, LT&C CASING + 113 JTS + CROSSOVER + PUP JT, 4 1/2", 11.6#, I-80, DQX CASING, SET @ 9201', PLUG BACK @ 9156', RAN 15 CENT'S - TOP OF MESEVERDE MK JT @ 7035, X/O @ 5072',
	13:30 - 20:00	6.50	CSGPRO	12	C	X	9216	***WORK TIGHT HOLE @ 6973', DISPLACED HOLE WITH 9.2 WT,
	20:00 - 21:30	1.50	CSGPRO	12	C	P	9216	RUN 93 JTS + 1 MARKER JTS 4 1/2", 11.6#. I-80, LT&C CASING + 113 JTS + CROSSOVER + PUP JT, 4 1/2", 11.6#, I-80, DQX CASING, SET @ 9201', PLUG BACK @ 9156', RAN 15 CENT'S - TOP OF MESEVERDE MK JT @ 7035, X/O @ 5072', LAND CASING 90 K
	21:30 - 22:30	1.00	CSGPRO	05	D	P	9216	CIRCULATE @ 378 GPM

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5B1CS BLUE		Spud date: 1/10/2014	
Project: UTAH-UINTAH	Site: NBU 1022-5B PAD		Rig name no.: PROPETRO 12/12, SST 57/57
Event: DRILLING	Start date: 1/10/2014		End date: 7/26/2014
Active datum: RKB @5,170.00usft (above Mean Sea Level)	UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1078/E/0/1932/0/0		

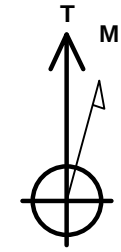
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	22:30 - 0:00	1.50	CSGPRO	12	E	P	9216	CEMENT W/ BJ - HOLD SAFETY MEETING - TEST LINES TO 5000 PSI - PUMP 25 BBLS WATER SPACER - 187 BBLS LEAD CEMENT 530 SKS @ 12.5 PPG W/ 1.98 YIELD, MIX & PUMP 261 BBLS TAIL CEMENT 1090 SKS @ 14.3 PPG W/ 1.34 YIELD - WASH UP LINES - DISPLACE W/ 142.7 BBLS WATER W/25LBS DOWICIL+3LBS FRAC CIDE - BUMP PLUG TO 3342 PSI - HAD 2714 PSI LIFT PRESSURE PRIOR TO BUMP PLUG / 2 BBLS BACK- FLOAT HELD/ GOOD RETURNS THROUGHOUT JOB - 10 BBLS SPACER TO SURFACE - RIG DOWN CEMENTERS PUMPED 25% EXCESS ON LEAD & 25% EXCESS ON TAILCEMENT EST TOP OF TAIL IS 3960'
7/26/2014	0:00 - 1:30	1.50	CSGPRO	12	E	P	9216	CEMENT W/ BJ - HOLD SAFETY MEETING - TEST LINES TO 5000 PSI - PUMP 25 BBLS WATER SPACER - 187 BBLS LEAD CEMENT 530 SKS @ 12.5 PPG W/ 1.98 YIELD, MIX & PUMP 261 BBLS TAIL CEMENT 1090 SKS @ 14.3 PPG W/ 1.34 YIELD - WASH UP LINES - DISPLACE W/ 142.7 BBLS WATER W/25LBS DOWICIL+3LBS FRAC CIDE - BUMP PLUG TO 3342 PSI - HAD 2714 PSI LIFT PRESSURE PRIOR TO BUMP PLUG / 2 BBLS BACK- FLOAT HELD/ GOOD RETURNS THROUGHOUT JOB - 10 BBLS SPACER TO SURFACE - RIG DOWN CEMENTERS PUMPED 25% EXCESS ON LEAD & 25% EXCESS ON TAILCEMENT EST TOP OF TAIL IS 3960'
	1:30 - 2:30	1.00	CSGPRO	24	B	P	9216	SET PACK OFF
	2:30 - 4:00	1.50	RDMO	14	A	P	9216	NIPPLE DOWN BOPE, FLOW LINE, RIG RELEASED @ 04:00 07/26/2014

Scientific Drilling

Project: UTAH-UTM (feet), NAD27, Zone 12N
Site: NBU 1022-5B PAD
Well: NBU 1022-5B1CS
Wellbore: OH
Design: OH

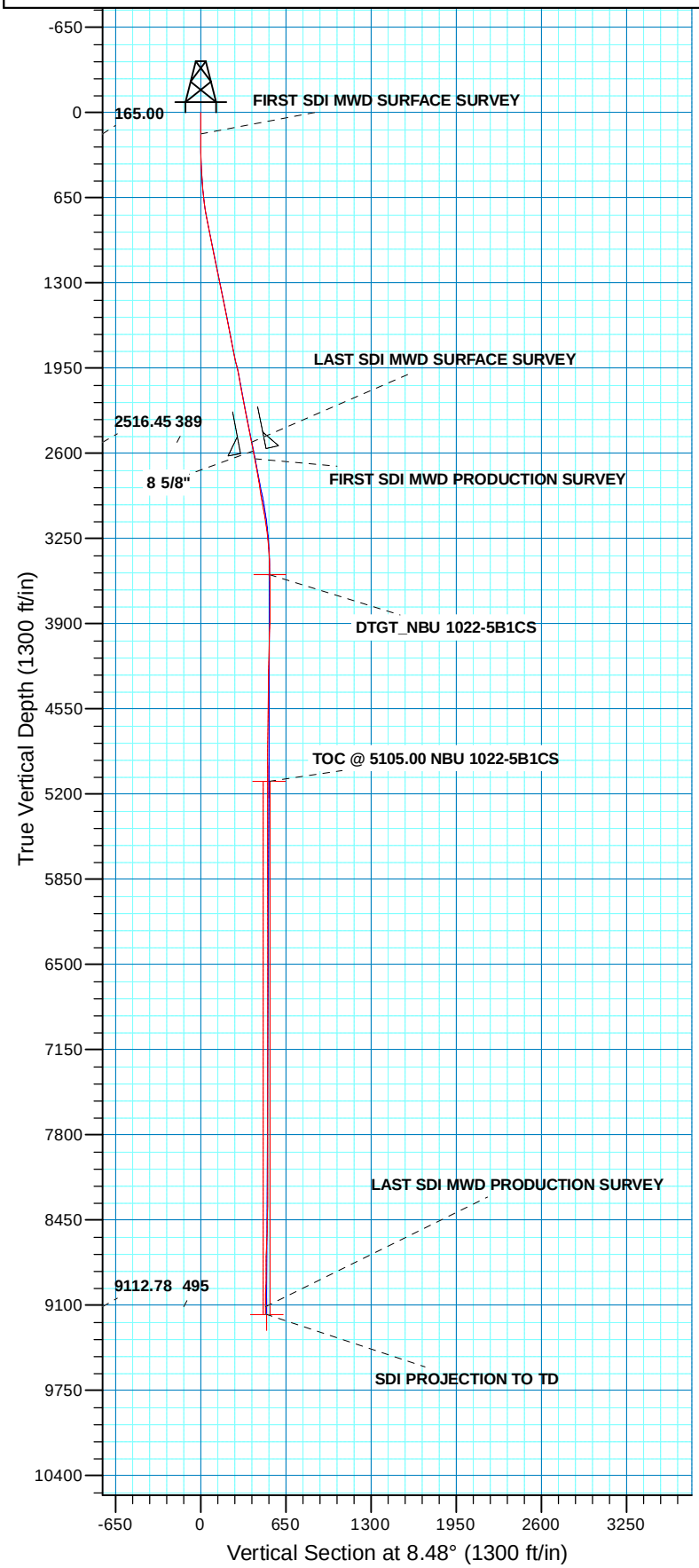
Anadarko Petroleum Corporation

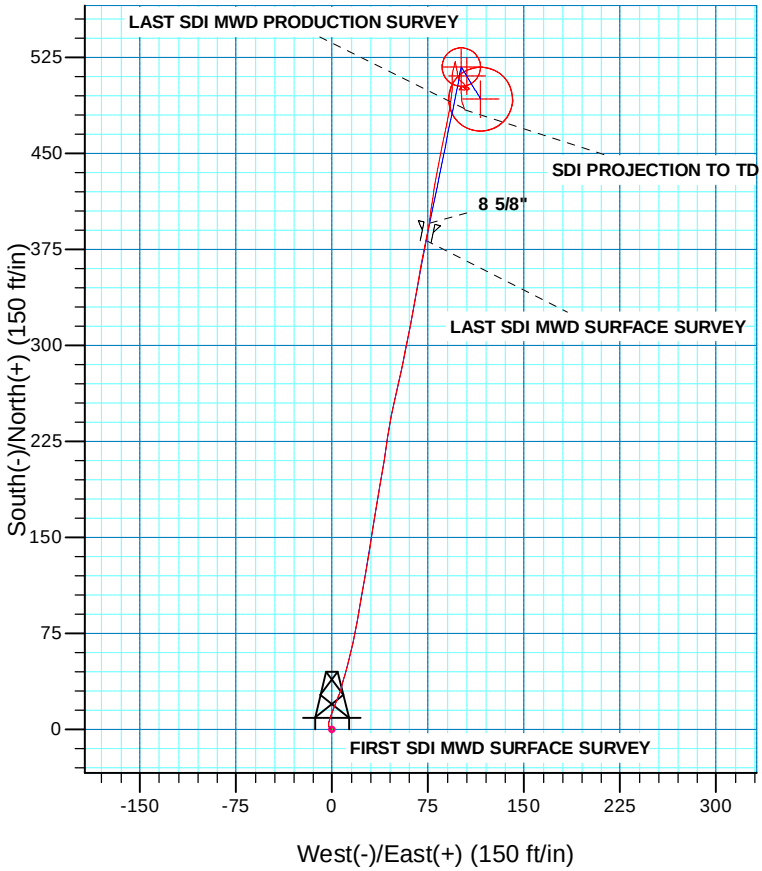
WELL DETAILS: NBU 1022-5B1CS					
GL 5152 & KB 18 @ 5170.00ft (SST 57)					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14523333.30	2071672.12	39.9823300	-109.4605520



Azimuths to True North
Magnetic North: 10.82°

Magnetic Field
Strength: 51992.6snT
Dip Angle: 65.79°
Date: 12/11/2013
Model: BGGM2013





LEGEND

NBU 1022-5B1CS, OH, PLAN #3 PRODUCTION V0
OH

Design: OH (NBU 1022-5B1CS/OH)
Created By: RobertScott Date: 8:03, July 30 2014

REC

Scientific Drilling

US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N
NBU 1022-5B PAD
NBU 1022-5B1CS

OH

Design: OH

Standard Survey Report

30 July, 2014

Anadarko Petroleum Corporation

RECEIVED: Feb. 27, 2015

Scientific Drilling

Survey Report

Anadarko Petroleum Corporation

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 1022-5B1CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	GL 5152 & KB 18 @ 5170.00ft (SST 57)
Site:	NBU 1022-5B PAD	**MD Reference:**	GL 5152 & KB 18 @ 5170.00ft (SST 57)
Well:	NBU 1022-5B1CS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	Denver Sales

Project UTAH - UTM (feet), NAD27, Zone 12N

Map System:	Universal Transverse Mercator (US Survey Feet)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site NBU 1022-5B PAD, SECTION 5 T10S R22E

Site Position:		**Northing:**	14,523,336.64 usft	**Latitude:**	39.9823387
From:	Lat/Long	**Easting:**	2,071,681.68 usft	**Longitude:**	-109.4605177
Position Uncertainty:	0.00 ft	**Slot Radius:**	13.200 in	**Grid Convergence:**	0.99 °

Well NBU 1022-5B1CS, 1078 FNL 1932 FEL

Well Position	**+N/-S**	0.00 ft	**Northing:**	14,523,333.31 usft	**Latitude:**	39.9823300
	+E/-W	0.00 ft	**Easting:**	2,071,672.12 usft	**Longitude:**	-109.4605520
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	5,152.00 ft

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2013	12/11/2013	10.82	65.79	51,993

Design OH

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	8.48

Survey Program **Date** 7/25/2014

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
14.00	2,553.00	Survey #1 SDI MWD SURFACE SURVEY	SDI MWD	SDI MWD - Standard ver 1.0.1
2,683.00	9,216.00	Survey #2 SDI MWD PRODUCTION (OH)	SDI MWD	SDI MWD - Standard ver 1.0.1

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14.00	0.00	0.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00
165.00	0.71	293.19	165.00	0.37	-0.86	0.24	0.47	0.47	0.00
FIRST SDI MWD SURFACE SURVEY									
221.00	1.07	306.69	220.99	0.82	-1.60	0.57	0.74	0.64	24.11
309.00	1.38	350.58	308.97	2.35	-2.43	1.97	1.09	0.35	49.88
393.00	2.46	7.48	392.92	5.14	-2.36	4.73	1.44	1.29	20.12
483.00	3.83	19.35	482.79	9.89	-1.11	9.62	1.68	1.52	13.19
573.00	5.17	22.10	572.51	16.48	1.41	16.51	1.51	1.49	3.06
663.00	6.86	20.83	662.01	25.27	4.84	25.70	1.88	1.88	-1.41

Scientific Drilling

Survey Report

Anadarko Petroleum Corporation

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 1022-5B1CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	GL 5152 & KB 18 @ 5170.00ft (SST 57)
Site:	NBU 1022-5B PAD	**MD Reference:**	GL 5152 & KB 18 @ 5170.00ft (SST 57)
Well:	NBU 1022-5B1CS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	Denver Sales

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
753.00	8.67	15.59	751.18	36.82	8.58	37.69	2.16	2.01	-5.82
843.00	10.28	13.78	839.95	51.16	12.32	52.42	1.82	1.79	-2.01
933.00	11.16	12.76	928.38	67.45	16.15	69.10	1.00	0.98	-1.13
1,023.00	11.68	10.04	1,016.60	84.92	19.66	86.89	0.83	0.58	-3.02
1,113.00	12.66	9.85	1,104.57	103.61	22.94	105.86	1.09	1.09	-0.21
1,203.00	11.78	10.38	1,192.53	122.36	26.28	124.90	0.99	-0.98	0.59
1,293.00	11.18	9.28	1,280.73	140.01	29.34	142.80	0.71	-0.67	-1.22
1,383.00	11.61	8.23	1,368.96	157.58	32.05	160.59	0.53	0.48	-1.17
1,473.00	11.61	9.58	1,457.12	175.47	34.85	178.70	0.30	0.00	1.50
1,563.00	11.26	9.94	1,545.33	193.06	37.88	196.53	0.40	-0.39	0.40
1,653.00	11.34	9.06	1,633.59	210.45	40.79	214.17	0.21	0.09	-0.98
1,743.00	11.10	8.53	1,721.87	227.76	43.46	231.68	0.29	-0.27	-0.59
1,833.00	11.61	11.25	1,810.10	245.21	46.52	249.39	0.82	0.57	3.02
1,923.00	12.05	12.66	1,898.19	263.26	50.34	267.80	0.58	0.49	1.57
2,013.00	10.99	11.52	1,986.38	280.83	54.11	285.74	1.20	-1.18	-1.27
2,103.00	10.38	11.52	2,074.82	297.18	57.45	302.40	0.68	-0.68	0.00
2,193.00	10.64	11.96	2,163.31	313.25	60.79	318.79	0.30	0.29	0.49
2,283.00	10.90	10.46	2,251.72	329.75	64.05	335.59	0.42	0.29	-1.67
2,373.00	11.43	9.32	2,340.02	346.92	67.04	353.01	0.64	0.59	-1.27
2,463.00	11.43	10.46	2,428.23	364.49	70.11	370.84	0.25	0.00	1.27
2,553.00	11.43	11.61	2,516.45	381.99	73.52	388.66	0.25	0.00	1.28
LAST SDI MWD SURFACE SURVEY									
2,683.00	10.82	6.97	2,644.01	406.72	77.59	413.72	0.83	-0.47	-3.57
FIRST SDI MWD PRODUCTION SURVEY									
2,778.00	9.76	10.22	2,737.48	423.50	80.10	430.68	1.27	-1.12	3.42
2,874.00	9.36	10.02	2,832.15	439.19	82.91	446.62	0.42	-0.42	-0.21
2,969.00	10.28	10.37	2,925.75	455.14	85.78	462.81	0.97	0.97	0.37
3,064.00	10.11	13.40	3,019.25	471.59	89.23	479.59	0.59	-0.18	3.19
3,159.00	8.62	8.90	3,112.99	486.73	92.27	495.02	1.75	-1.57	-4.74
3,255.00	6.51	3.81	3,208.15	499.27	93.74	507.64	2.30	-2.20	-5.30
3,350.00	4.04	358.09	3,302.74	507.99	93.99	516.30	2.66	-2.60	-6.02
3,445.00	3.17	11.01	3,397.55	513.92	94.38	522.22	1.25	-0.92	13.60
3,540.00	1.76	18.92	3,492.46	517.87	95.35	526.28	1.52	-1.48	8.33
3,636.00	1.14	13.30	3,588.43	520.20	96.05	528.68	0.66	-0.65	-5.85
3,731.00	0.44	15.50	3,683.42	521.47	96.37	529.98	0.74	-0.74	2.32
3,826.00	0.18	197.08	3,778.42	521.68	96.42	530.19	0.65	-0.27	-187.81
3,921.00	0.97	173.35	3,873.41	520.74	96.47	529.27	0.85	0.83	-24.98
4,016.00	2.11	173.00	3,968.38	518.20	96.78	526.81	1.20	1.20	-0.37
4,111.00	1.23	167.37	4,063.34	515.47	97.21	524.17	0.94	-0.93	-5.93
4,206.00	0.97	168.34	4,158.32	513.69	97.60	522.47	0.27	-0.27	1.02
4,302.00	0.97	163.50	4,254.31	512.11	97.99	520.97	0.09	0.00	-5.04
4,397.00	1.14	165.44	4,349.29	510.43	98.46	519.37	0.18	0.18	2.04
4,492.00	1.41	170.97	4,444.27	508.36	98.88	517.38	0.31	0.28	5.82

Scientific Drilling

Survey Report

Anadarko Petroleum Corporation

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 1022-5B1CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	GL 5152 & KB 18 @ 5170.00ft (SST 57)
Site:	NBU 1022-5B PAD	**MD Reference:**	GL 5152 & KB 18 @ 5170.00ft (SST 57)
Well:	NBU 1022-5B1CS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	Denver Sales

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,587.00	1.22	119.29	4,539.24	506.71	99.95	515.91	1.22	-0.20	-54.40
4,683.00	1.49	135.20	4,635.22	505.33	101.72	514.80	0.48	0.28	16.57
4,778.00	1.39	133.52	4,730.19	503.66	103.42	513.40	0.11	-0.11	-1.77
4,873.00	0.97	180.12	4,825.17	502.06	104.26	511.94	1.06	-0.44	49.05
4,968.00	1.41	174.49	4,920.15	500.09	104.37	510.01	0.48	0.46	-5.93
5,063.00	0.97	289.45	5,015.14	499.19	103.72	509.03	2.13	-0.46	121.01
5,158.00	0.79	287.52	5,110.13	499.66	102.34	509.29	0.19	-0.19	-2.03
5,253.00	0.61	272.25	5,205.12	499.88	101.21	509.34	0.27	-0.19	-16.07
5,349.00	0.41	262.25	5,301.11	499.85	100.36	509.19	0.23	-0.21	-10.42
5,444.00	0.60	237.51	5,396.11	499.54	99.60	508.76	0.30	0.20	-26.04
5,539.00	0.94	29.49	5,491.11	499.95	99.56	509.17	1.58	0.36	159.98
5,635.00	0.62	22.88	5,587.10	501.11	100.15	510.40	0.35	-0.33	-6.89
5,730.00	0.35	38.08	5,682.09	501.81	100.53	511.15	0.31	-0.28	16.00
5,826.00	0.00	10.75	5,778.09	502.04	100.71	511.41	0.36	-0.36	0.00
5,921.00	0.14	93.94	5,873.09	502.04	100.83	511.42	0.15	0.15	0.00
6,016.00	0.26	184.17	5,968.09	501.81	100.93	511.21	0.31	0.13	94.98
6,111.00	0.53	171.33	6,063.09	501.16	100.98	510.58	0.30	0.28	-13.52
6,207.00	0.66	179.21	6,159.09	500.17	101.05	509.61	0.16	0.14	8.21
6,302.00	0.79	0.73	6,254.08	500.28	101.07	509.72	1.53	0.14	-187.87
6,397.00	0.70	2.31	6,349.08	501.52	101.10	510.94	0.10	-0.09	1.66
6,493.00	0.20	79.03	6,445.07	502.13	101.29	511.58	0.71	-0.52	79.92
6,588.00	0.20	71.82	6,540.07	502.22	101.61	511.71	0.03	0.00	-7.59
6,683.00	0.35	101.63	6,635.07	502.21	102.05	511.77	0.21	0.16	31.38
6,779.00	0.35	138.72	6,731.07	501.93	102.53	511.56	0.23	0.00	38.64
6,874.00	0.26	137.31	6,826.07	501.55	102.87	511.24	0.10	-0.09	-1.48
6,969.00	0.49	140.80	6,921.07	501.08	103.27	510.83	0.24	0.24	3.67
7,064.00	0.62	34.57	7,016.06	501.19	103.82	511.02	0.94	0.14	-111.82
7,160.00	0.58	46.72	7,112.06	501.95	104.47	511.87	0.14	-0.04	12.66
7,255.00	0.67	117.17	7,207.05	502.03	105.31	512.07	0.76	0.09	74.16
7,350.00	0.76	140.49	7,302.05	501.29	106.21	511.47	0.32	0.09	24.55
7,446.00	0.70	124.66	7,398.04	500.46	107.10	510.78	0.22	-0.06	-16.49
7,541.00	0.35	344.82	7,493.04	500.41	107.50	510.79	1.05	-0.37	-147.20
7,636.00	0.26	226.26	7,588.04	500.54	107.27	510.89	0.55	-0.09	-124.80
7,732.00	0.60	236.08	7,684.03	500.11	106.69	510.38	0.36	0.35	10.23
7,827.00	0.62	244.36	7,779.03	499.61	105.82	509.75	0.10	0.02	8.72
7,922.00	0.96	318.09	7,874.02	499.98	104.82	509.97	1.04	0.36	77.61
8,018.00	0.97	311.51	7,970.01	501.12	103.68	510.93	0.12	0.01	-6.85
8,113.00	0.62	298.11	8,065.00	501.89	102.62	511.54	0.41	-0.37	-14.11
8,208.00	0.35	263.08	8,159.99	502.10	101.88	511.64	0.41	-0.28	-36.87
8,304.00	0.35	257.11	8,255.99	502.00	101.30	511.45	0.04	0.00	-6.22
8,399.00	0.72	185.65	8,350.99	501.34	100.96	510.75	0.73	0.39	-75.22
8,494.00	1.21	176.29	8,445.98	499.75	100.97	509.17	0.54	0.52	-9.85
8,589.00	1.67	178.71	8,540.95	497.36	101.06	506.83	0.49	0.48	2.55
8,685.00	2.17	176.21	8,636.89	494.15	101.21	503.67	0.53	0.52	-2.60

Scientific Drilling

Survey Report

Anadarko Petroleum Corporation

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 1022-5B1CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	GL 5152 & KB 18 @ 5170.00ft (SST 57)
Site:	NBU 1022-5B PAD	**MD Reference:**	GL 5152 & KB 18 @ 5170.00ft (SST 57)
Well:	NBU 1022-5B1CS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	Denver Sales

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,780.00	1.67	175.63	8,731.84	490.97	101.44	500.57	0.53	-0.53	-0.61
8,875.00	0.70	161.66	8,826.82	489.04	101.73	498.70	1.06	-1.02	-14.71
8,970.00	0.79	149.62	8,921.81	487.93	102.24	497.67	0.19	0.09	-12.67
9,066.00	0.88	160.13	9,017.80	486.66	102.83	496.51	0.18	0.09	10.95
9,161.00	1.12	164.17	9,112.78	485.08	103.33	495.02	0.26	0.25	4.25
LAST SDI MWD PRODUCTION SURVEY									
9,216.00	1.12	164.17	9,167.77	484.05	103.62	494.04	0.00	0.00	0.00
SDI PROJECTION TO TD									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
2,553.00	2,516.45	381.99	73.52	LAST SDI MWD SURFACE SURVEY
2,683.00	2,644.01	406.72	77.59	FIRST SDI MWD PRODUCTION SURVEY
9,161.00	9,112.78	485.08	103.33	LAST SDI MWD PRODUCTION SURVEY
9,216.00	9,167.77	484.05	103.62	SDI PROJECTION TO TD

Checked By: _____ Approved By: _____ Date: _____

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5B1CS BLUE		Spud date: 1/10/2014	
Project: UTAH-UINTAH	Site: NBU 1022-5B PAD		Rig name no.: GWS 1/1, SWABBCO 6/6
Event: COMPLETION	Start date: 9/24/2014		End date: 2/4/2015
Active datum: RKB @5,170.00usft (above Mean Sea Level)	UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1078/E/0/1932/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
9/16/2014	-							
9/24/2014	7:00 - 7:15	0.25	SUBSPR	48		P		SAFETY = JSA.
	7:15 - 14:00	6.75	SUBSPR	30	A	P		RDMOL. ROAD RIG TO LOCATION. SPOT IN RIG EQUIP. MIRU.
	14:00 - 17:00	3.00	SUBSPR	31	I	P		0# ON WELL. NDWH. NUBOP. R/U FLOOR & TBNG EQUIP. P/U & RIH W/ 3-7/8" BIT, BIT SUB, XN & 73JTS 2-3/8" P-110 TBNG'. T/U ON SOLID OBSTRUCTION @2333'. L/D 1JT TBNG. SWIFN. SDFN.
9/26/2014	7:00 - 7:15	0.25	SUBSPR	48		P		SAFETY = JSA.
	7:15 - 8:45	1.50	SUBSPR	31	I	P		0# ON WELL. POOH WHILE STANDING BACK 72JTS 2-3/8" P-110 TBG. L/D BIT & BHA. RIH W/ 73JTS TBNG OPEN ENDED TO 2340'. CIRC WELL CLEAN W/ 28BBLS FRESH WATER. STAND BACK 6JTS TBNG.
	8:45 - 13:30	4.75	SUBSPR	34		P		MIRU WIRELINE. P/U & RIH W/ DOWN HOLE VIDEO CAMERA. FIND MULTIPLE OVER TORQUED CSNG COLLARS. VERY BAD COLLARS FOUND @ 2333', 2507', 2860', 3700', 4273', 4758'. POOH W/ CAMERA. L/D CAMERA. RDMO WIRELINE. SPEAK W/ SUPERVISION & DECIDE TO POOH W/ TBNG & PRESSURE TEST.
	13:30 - 14:30	1.00	SUBSPR	31	I	P		POOH W/ REMAINDER OF TBNG. R/D FLOOR & TBNG EQUIP. NDBOP. NUWH.
	14:30 - 16:00	1.50	SUBSPR	52	B	P		MIRU PRESSURE TEST TRUCK. PRESSURE TEST 4-1/2" PRODUCTION CSNG GOOD @ 7000#. LOST 47PSI IN 15MIN. BLEED OFF PRESSURE. RDMO TEST TRUCK.
	16:00 - 17:00	1.00	SUBSPR	30		P		NDWH. NUBOP. R/U FLOOR & TBNG EQUIP. SWIFWE. SDFWE.
9/29/2014	6:45 - 7:00	0.25	SURFPR	48				HSM.
	7:00 - 12:00	5.00	SURFPR	31	I	P		OPEN WELL 0 PSI. RIH W/ OPEN ENDED TBG. START TAGGING CSG CLR @ 2504' 79 JTS. HAD T/ TURN PIPE T/ GET PAST EVERY CSG CLR T/ 2864'. COULD NOT GET ANY DEEPER THAN 2864' W/ OPEN ENDED TBG. CIRC WELL W/ 60 BBLS FR FLUID. POOH SDT BACK TBG. SWIFN.
9/30/2014	6:45 - 7:00	0.25	SURFPR	48		P		HSM. OVER HEAD LOADS.

RECEIVED: Feb. 27, 2015

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5B1CS BLUE		Spud date: 1/10/2014	
Project: UTAH-UINTAH	Site: NBU 1022-5B PAD		Rig name no.: GWS 1/1, SWABBCO 6/6
Event: COMPLETION	Start date: 9/24/2014		End date: 2/4/2015
Active datum: RKB @5,170.00usft (above Mean Sea Level)	UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1078/E/0/1932/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:00 - 9:00	2.00	SURFPR	31	I	P		SICP = 0 PSI. OPEN WELL. PU 6' MULE SHOE PONY CLR, 3'x 3 15/16" STRING MILL, 6' PONY CLR, 3'x 3 15/16 STRING MILL, 5' PONY CLR, 3'x 3 7/8 STABILIZER. RIH W/ STRING MILL ASSEM. STACK OUT IN TBG HEAD W/ 1st STRING MILL. (TBG HEAD ID = 3.927, ID OF STRING MILL = 3.9375) STD BACK STRING MILL EQUIP. ND BOP. ND 41/16 TBG HEAD. NU BOP. RU POWER SWIVEL. RIH WORK 1st STING MILL THRU LANDING JT. STACK OUT ON 2nd STRING MILL IN LANDING JT. COULD NOT GET 2nd STRING MILL THRU LANDING JT. POOH W/ MILL STRING EQUIP. ND BOP. RIH W/ STRING MILL ASSEM. (W/ BOP & 41/16 XOVER FLANGE ON BTM OF BOP, STRING MILL ASSEM WAS IN A BINDE AND WOULD NOT GO THROUGH WELL HEAD) STRIP BOP W/ 41/16 FLANGE OVER TOOLS. NU BOP. RIH W/ 6' MULE SHOE PONY CLR, 3'x 3 15/16" STRING MILL, 6' PONY CLR, 3'x 3 15/16 STRING MILL, 5' PONY CLR, 3'x 3 7/8 STABILIZER, 2- 3 1/8 DRL CLR, BUMPER SUB & JAR 2- 3 1/8 DRL CLR, INTENSIFIER, XO T/ 23/8 8RD (TOTAL TOOL LENGTH = 181.45) RIH W/ 63 JTS 23/8 P-110 JTS. TAG 1st BAD CLR @ 2184'. RU DRL EQUIP. BRK REV CIRC. MILL OUR BAD CLR @ 2184' IN 2 MIN. CONT RIH. 2nd BAD CLR @ 2318'. 10 MIN T/ GET THRU. CIRC WELL CLEAN. SWIFN. EOT @ 2346'.
10/1/2014	6:45 - 7:00	0.25	SURFPR	48		P		HSM. STAY OFF FLOOR WHILE SWIVEL IS TURNING.

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5B1CS BLUE		Spud date: 1/10/2014	
Project: UTAH-UINTAH	Site: NBU 1022-5B PAD		Rig name no.: GWS 1/1, SWABBCO 6/6
Event: COMPLETION	Start date: 9/24/2014		End date: 2/4/2015
Active datum: RKB @5,170.00usft (above Mean Sea Level)	UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1078/E/0/1932/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:00 - 17:30	10.50	SURFPR	44	D	P		OPEN WELL. 0 PSI. NOTE : ALL DEPTH ARE W/ ADJUSTED KB OF 11'. CONT RIH TAG @ 2261'. RU DRL EQUIP. BRK REV CIRC. 3rd BAD CLR @ 2261'. 4th CLR @ 2450' 5th CLR @ 2491' 6th CLR @ 2626' 7th CLR @ 2802' 8th CLR @ 2839', 21 MIN T/ CLEAN UP CLR. 9th CLR @ 2934' 10th CLR @ 3021' 11th CLR @ 3198' 12th CLR @ 3285' 13th CLR @ 3417' 14th CLR @ 3462' 15th CLR @ 3551', 20+ MIN T/ CLEAN UP CLR. 16th CLR @ 3636' 17th CLR @ 3680' 18th CLR @ 3725' 19th CLR @ 3770' 20th CLR @ 3815' 21st CLR @ 3950', 15 MIN T/ CLEAN UP CLR. 22nd CLR @ 4078' 23rd CLR @ 4122' 24th CLR @ 4166' CIRC WELL CLEAN. SWIFN. NOTE : AVG TIME T/ CLN UP CLR 5-10 MIN.
10/2/2014	6:45 - 7:00	0.25	SURFPR	48		P		HSM.STAY OFF FLOOR WHILE SWIVEL IS TURNING.
	7:00 - 16:00	9.00	SURFPR	44	D	P		OPEN WELL 0 PSI. BRK REV CIRC. CONT MILLING OUT OVER TORQUED CSG CLRS. 25th CLR @ 4210' 26th CLR @ 4250'. 1hr ON CLR. (JUNK ON CLR - RUBBER) 27th CLR @ 4298'. 1hr 30 MIN ON CLR. (JUNK ON CLR - RUBBER) 28th CLR @ 4343'. 29th CLR @ 4430' 30th CLR @ 4518 31st CLR @ 4604' 32nd CLR @ 4650' 33rd CLR @ 4734' 34th CLR @ 4916' 35th CLR @ 4965' 36th CLR @ 5004' 37th CLR @ 5049'. AFTER 5049' STARTED IN T/ LT&C 41/2 CSG. STARTED HITTING CMT STRINGERS F/ 5114' T/ 5195'. CIRC WELL CLEAN W/ FR SWEEP. RD DRL EQUIP.
	16:00 - 17:00	1.00	SURFPR	31	I	P		POOH STD BCK TBG.
10/3/2014	6:45 - 7:00	0.25	SURFPR	48		P		HSM. LAY DOWN HEAVY LOADS.

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5B1CS BLUE		Spud date: 1/10/2014	
Project: UTAH-UINTAH	Site: NBU 1022-5B PAD		Rig name no.: GWS 1/1, SWABBCO 6/6
Event: COMPLETION	Start date: 9/24/2014		End date: 2/4/2015
Active datum: RKB @5,170.00usft (above Mean Sea Level)	UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1078/E/0/1932/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:00 - 8:30	1.50	SURFPR	31	I	P		OPEN WELL 0 PSI. CONT POOH STD BCK TBG & LD STING MILL ASSEM. (STRAPS ON MULE SHOE PONY CLR WERE GONE, MULE SHOE WORN ON THE SIDES,)
	8:30 - 10:00	1.50	SURFPR	31	I	P		PU 37/8 MILL W/ 41/2 CSG SCRAPER. RIH W/ 177 JTS 23/8 P-110. TAG @ 5616.
	10:00 - 18:00	8.00	SURFPR	44	D	P		PT CSG T/ 3100 PSI FOR 15 MIN. GOOD TEST. BLEED OFF PSI. RU DRL EQUIP. CO CMT STRINGERS & PUSH METAL STRAPS DOWN HOLE. DID NOT SEE ANYTHING AFTER 8242'. STD BCK DRL EQUIP. CONT RIH. TAG @ 9123'. CO T/ PBTD @ 9155'. PUMP FR SWEEP. CIRC WELL CLEAN. RD DRL EQUIP. POOH LD 5 JTS. EOT @ 8984'. SWIFWE.
10/6/2014	6:45 - 7:00	0.25	SURFPR	48		P		HSM. STAY CLEAR OF WELL HEAD WHEN PSI TESTING.
	7:00 - 12:00	5.00	SURFPR	31	I	P		SICP = 0 PSI. OPEN WELL. POOH LD 283 JTS 23/8 P-110, 41/2 CSG SCRAPER & 37/8 MILL.
	12:00 - 16:00	4.00	SURFPR	33	C	P		RD RIG FLOOR & TBG EQUIP. ND BOP. NU NEW TBG HEAD. NU 10K FRAC VALVE. FILL WELL. MIRU CAMERON PSI TEST TRUCK. PSI TEST CSG T/ 7000 PSI FOR 30 MIN. LOST 103 PSI. GOOD TEST. BLEED OFF PSI. RDMO CAMERON TEST TRUCK. RD RIG. RACK OUT RIG EQUIP. READY T/ ROAD IN THE :AM.
10/8/2014	7:00 - 11:00	4.00	SUBSPR	41	A	P		RU CASED HOLE SOLUTIONS AND BIG RED HOT OILER RAN CBL WITH 2000# PSI ON CASING WHILE RUNNING CBL LOG RD HOT OILER & LOGGING TRUCK SWIFN
	-							
10/9/2014	10:00 - 11:00	1.00	SUBSPR	52	B	P		FILL SURFACE CSG. MIRU CAMERON QUICK TEST.\nPRESSURE TEST CSG & FRAC VALVES\n1ST PSI TEST T/ 7000 PSI. HELD FOR 30 MIN LOST -103 PSI.\nNO COMMUNICATION OR MIGRATION WITH SURFACE CSG\nBLEED OFF PSI.\n\nPRESSURE TEST 8 5/8 X 4 1/2 TO 500 PSI HELD FOR 5 MIN\nLOST -42 PSI, BLED PSI OFF, REINSTALLED POP OFF SWIFN\nNO PRESSURE ON SURFACE CASING\nFILLED SURFACE WITH 1 BBL H2O\n
1/17/2015	11:00 - 12:00	1.00	SUBSPR	52	B	P		FILL SURFACE CSG. MIRU CAMERON QUICK TEST.\nPRESSURE TEST CSG & FRAC VALVES\n1ST PSI TEST T/ 7000 PSI. HELD FOR 30 MIN LOST -31 PSI.\nNO COMMUNICATION OR MIGRATION WITH SURFACE CSG\nBLEED OFF PSI.\n\nPRESSURE TEST 8 5/8 X 4 1/2 TO 500 PSI HELD FOR 5 MIN\nLOST -42 PSI, BLED PSI OFF, REINSTALLED POP OFF SWIFN\nNO PRESSURE ON SURFACE CASING\nFILLED SURFACE WITH 1 BBL H2O\nTESTED ON 10-09-14\n

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5B1CS BLUE		Spud date: 1/10/2014
Project: UTAH-UINTAH	Site: NBU 1022-5B PAD	Rig name no.: GWS 1/1, SWABBCO 6/6
Event: COMPLETION	Start date: 9/24/2014	End date: 2/4/2015
Active datum: RKB @5,170.00usft (above Mean Sea Level)	UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1078/E/0/1932/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
1/23/2015	13:00 - 14:00	1.00	FRAC	37	E	P		PERF STG #1 AS DESIGNED, SWI, SDFWE.
1/26/2015	6:30 - 6:45	0.25	FRAC	48		P		HSM-JSA
	6:45 - 16:30	9.75	FRAC	36	H	P		FRAC STG #1) WHP 1519 PSI, BRK 4060 PSI @ 3.7 BPM. ISIP 2686 PSI, FG. 0.74 ISIP 2580 PSI, FG. 0.73, NPI -106 PSI, X/O TO WL.\n\nSET CBP & PERF STG #2 AS DESIGNED, SWI, SDFN.
1/27/2015	6:30 - 6:45	0.25	FRAC	48		P		HSM-JSA
	6:45 - 7:45	1.00	FRAC	36	H	P		FRAC STG #2) WHP 560 PSI, BRK 3153 PSI @ 6.1 BPM. ISIP 1650 PSI, FG. 0.63 ISIP 2591 PSI, FG. 0.74, NPI 941 PSI, X/O TO WL.
	7:45 - 9:10	1.42	FRAC	46	E	Z		PUMP REPAIRS
	9:10 - 16:00	6.83	FRAC	36	H	P		SET CBP & PERF STG #3 AS DESIGNED, X/O TO FRAC.\n\nFRAC STG #3) WHP 1739 PSI, BRK 2852 PSI @ 3.8 BPM. ISIP 2230 PSI, FG. 0.7 ISIP 2360 PSI, FG. 0.72, NPI 130 PSI, X/O TO WL.\n\nSET CBP & PERF STG #4 AS DESIGNED, SWI, SDFN.
1/28/2015	6:30 - 6:45	0.25	FRAC	48		P		HSM-JSA
	6:45 - 10:55	4.17	FRAC	36	H	P		FRAC STG #4) WHP 1175 PSI, BRK 3526 PSI @ 4.7 BPM. ISIP 1810 PSI, FG. 0.66 ISIP 1965 PSI, FG. 0.68, NPI 155 PSI, X/O TO WL.\n\nSET CBP & PERF STG #5 AS DESIGNED, X/O TO FRAC.\n
	10:55 - 11:40	0.75	FRAC	46	E	Z		GO THROUGH PUMP
	11:40 - 17:45	6.08	FRAC	36	H	P		FRAC STG #5) WHP 1592 PSI, BRK 2962 PSI @ 3.2 BPM. ISIP 1800 PSI, FG. 0.67 ISIP 2414 PSI, FG. 0.75, NPI 614 PSI, SWI, SDFN.
1/29/2015	7:00 - 7:15	0.25	FRAC	48		P		HSM-JSA
	7:15 - 15:30	8.25	FRAC	36	H	P		SET CBP & PERF STG #6 AS DESIGNED, X/O TO FRAC.\n\nFRAC STG #6) WHP 268 PSI, BRK 3308 PSI @ 3.6 BPM. ISIP 2050 PSI, FG. 0.71 ISIP 2070 PSI, FG. 0.71, NPI 20 PSI, X/O TO WL.\n\nSET CBP & PERF STG #7 AS DESIGNED, X/O TO FRAC.\n\nFRAC STG #7) WHP 1316 PSI, BRK 2802 PSI @ 5 BPM. ISIP 1700 PSI, FG. 0.67 ISIP 2040 PSI, FG. 0.72, NPI 340 PSI, X/O TO WL.\n\nSET KILL PLUG.\n\nRDMO WL & FRAC EQUIP.\n\nTOTAL FLUID- 10257 BBLS\nTOTAL SAND- 216345 LBS
2/3/2015	7:00 - 7:30	0.50	DRLOUT	48		P		HSM, PICKING UP TBG W/ PIPE WRANGLER
	7:30 - 9:30	2.00	DRLOUT	30	A	P		RIG DWN OFF RED WELL MOVED OVER & RIGGED UP, ND WH NU BOPS, RU FLOOR.
	9:30 - 15:00	5.50	DRLOUT	31	I	P		TALLY & PU 37/8 BIT, POBS JTS 2/8 P-110 TBG TAG UP @ 225 ', RU DRLG EQUIP PREP TO D/O 2/4/15. SWI SDFN.
2/4/2015	7:00 - 7:30	0.50	DRLOUT	48		P		HSM, DRILLING OUT CBPS W/ SWIVEL, MAKE SURE PIPE IS MADE UP RIGHT.

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5B1CS BLUE		Spud date: 1/10/2014	
Project: UTAH-UINTAH	Site: NBU 1022-5B PAD		Rig name no.: GWS 1/1, SWABBCO 6/6
Event: COMPLETION	Start date: 9/24/2014		End date: 2/4/2015
Active datum: RKB @5,170.00usft (above Mean Sea Level)	UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1078/E/0/1932/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:30 - 17:00	9.50	DRLOUT	44	C	P		2 OF 5, RU DRLG EQUIP, BROKE CIRC CONV, TEST BOPS TO 3,000 PSI, RIH.\n\nC/O 0' SAND TAG 1ST PLUG @ 7133' DRL PLG IN 15 MIN, 400 PSI INCREASE RIH.\n\nC/O 25' SAND TAG 2ND PLUG @ 7408' DRL PLG IN 15 MIN, 300 PSI INCREASE RIH.\n\nC/O 30' SAND TAG 3RD PLUG @ 7658' DRL PLG IN 20 MIN, 200 PSI INCREASE RIH.\n\nC/O 30' SAND TAG 4TH PLUG @ 8005' DRL PLG IN 15 MIN, 300 PSI INCREASE RIH.\n\nC/O 90' SAND TAG 5TH PLUG @ 8256' DRL PLG IN 15 MIN, 400 PSI INCREASE RIH.\n\nC/O 30' SAND TAG 6TH PLUG @ 8520' DRL PLG IN 10 MIN, 300 PSI INCREASE RIH.\n\nC/O 25' SAND TAG 7TH PLUG @ 8798' DRL PLG IN 10 MIN, 500 PSI INCREASE RIH.\n\nC/O TO 9153', CIRC CLN, RD SWIVEL, L/D 20 JTS, LAND TBG, ND BOPS NU WH, TEST FL, PUMPED OFF BIT, TURN WELL TO FB CREW.WIND BLOWING TO HARD TO RIG DOWN. SDFN\n\nKB = 18'\n41/16 HANGER = .83' (SURFACE OPEN & LOCKED)\n268 JTS 23/8 P-110 = 8504.31' SICP 2,000, FTP 100, \nPOBS W/ 1.875 X/N = 2.20'\nEOT @ 8525.34'\n\nTWTR 10,257 BBLS\nTWR 1100 BBLS\nTWLTR 9,157 BBLS\n\n314 JT HAULED OUT, P-110\n268 LANDED\n46 TO RETURN\n

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	NBU 1022-5B1CS BLUE	**Wellbore No.**	00
Well Name	NBU 1022-5B1CS	**Wellbore Name**	NBU 1022-5B1CS
Report no.	1	**Report date**	1/22/2015
Project	UTAH-UINTAH	**Site**	NBU 1022-5B PAD
Rig Name/No.		**Event**	COMPLETION
Start date	9/24/2014	**End date**	2/4/2015
Spud date	1/10/2014	**Active datum**	RKB @5,170.00usft (above Mean Sea Level)
UWI	NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1078/E/0/1932/0/0		

1.3 General

Contractor		**Job method**		**Supervisor**	
Perforated Assembly		**Conveyed method**			

1.4 Initial Conditions

Fluid type		**Fluid density**	
Surface press.		**Estimate res press**	
TVD fluid top		**Fluid head**	
Hydrostatic press.		**Press. difference**	
Balance Cond	NEUTRAL		

1.5 Summary

Gross Interval	7,180.0 (usft)-9,076.0 (usft	**Start Date/Time**	1/22/2015 12:00AM
No. of intervals	47	**End Date/Time**	1/22/2015 12:00AM
Total shots	168	**Net perforation interval**	56.00 (usft)
Avg. shot density	3.00 (shot/ft)	**Final surface pressure**	
		Final press. date	

2 Intervals

2.1 Perforated Interval

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD top (usft)	MD base (usft)	Shot density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr type /Stage No	Carr size (in)	Phasing (°)	Charge desc. /Charge manufacturer	Charge weight (gram)	Reason	Misrun	How Guns Conveyed
1/22/2015 12:00AM	M E S A VERDE/			7,180.0	7,181.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,260.0	7,261.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD top (usft)	MD base (usft)	Shot density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr type /Stage No	Carr size (in)	Phasing (°)	Charge desc. /Charge manufacturer	Charge weight (gram)	Reason	Misrun	How Guns Conveyed
1/22/2015 12:00AM	M E S A VERDE/			7,302.0	7,304.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,370.0	7,372.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,386.0	7,388.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,424.0	7,425.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,440.0	7,441.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,450.0	7,451.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,460.0	7,461.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,500.0	7,501.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,514.0	7,515.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,626.0	7,628.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,715.0	7,716.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,749.0	7,750.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,775.0	7,776.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,797.0	7,798.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,852.0	7,853.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,889.0	7,890.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,949.0	7,950.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			7,984.0	7,985.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,027.0	8,028.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,055.0	8,056.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,087.0	8,088.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,115.0	8,116.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD top (usft)	MD base (usft)	Shot density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr type /Stage No	Carr size (in)	Phasing (°)	Charge desc. /Charge manufacturer	Charge weight (gram)	Reason	Misrun	How Guns Conveyed
1/22/2015 12:00AM	M E S A VERDE/			8,206.0	8,208.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,234.0	8,236.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,314.0	8,315.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,336.0	8,337.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,354.0	8,355.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,374.0	8,375.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,430.0	8,431.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,452.0	8,453.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,478.0	8,479.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,489.0	8,490.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,535.0	8,536.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,582.0	8,583.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,596.0	8,597.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,610.0	8,611.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,711.0	8,712.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,757.0	8,758.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,770.0	8,772.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,843.0	8,844.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,873.0	8,874.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			8,894.0	8,895.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			9,026.0	9,027.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/22/2015 12:00AM	M E S A VERDE/			9,046.0	9,048.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD top (usft)	MD base (usft)	Shot density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr type /Stage No	Carr size (in)	Phasing (°)	Charge desc. /Charge manufacturer	Charge weight (gram)	Reason	Misrun	How Guns Conveyed
1/22/2015 12:00AM	M E S A VERDE/			9,074.0	9,076.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		

3 Plots

3.1 Wellbore Schematic